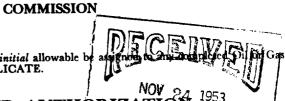
	UPLICAT	NEW	MEXICO	OIL C	CON Fe,	SERV New	ATION Mexico
		1					

It is accessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned well. Submit this form in QUADRUPLICATE.



CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

TO TRANSPORT OID AND THE STATE OF THE STATE							
Company or OperatorStanolind.Oil and C	as Company Lease C. Myers B R/A *B*						
Address Box 68, Hobbs, New Mexico	Box 1410, Fort Worth, Texas. (Principal Place of Business)						
Jnit, Well(s) No, Sec. 6.	T24-S , R. 37-E , Pool Languat (gas)						
County Kind of Le	ease: Federal						
f Oil well Location of Tanks							
authorized TransporterPermianBasinPipe.	Line Company Address of Transporter						
lox 2376 Hobbs New Mexico	, 2223 Dodge St. Omaha Nebraska (Principal Place of Business)						
Per cent of Olyof Natural Gas to be Transported	Och Other Transporters authorized to transport Oil or Natural Gas						
rom this unit are	%						
REASON FOR FILING: (Please check proper box)	·						
NEW WELL.	CHANGE IN OWNERSHIP						
CHANGE IN TRANSPORTER	OTHER (Explain under Remarks)						
REMARKS:							
Order R-369-A requires the filing granted.	of this form before an allowable will be						
(Bual Completion - Oil From Queen	18)						
my Luissal continue that the Rules and Res	gulations of the Oil Conservation Commission have been complied with						
The undersigned certifies that the Rules and Issa	November 19 53						
Executed this the 23F4	Stanolind Oil and Gas Company						
NOV 30 1953 , 1							
OIL CONSERVATION COMMISSION	By talphtleuluoko						
- V. () Stanley	Tide Field Superintendent						
Engineer District/1							
Title	nstructions on Reverse Side)						

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and cach change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certicate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.