

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

DUPLICATE

MISCELLANEOUS REPORTS ON WELLS

RECEIVED
OCT 28 1952
OIL CONSERVATION COMMISSION

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, repairing of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON Dual (Other) Completion	

October 27, 1952,
(Date)Hobbs, New Mexico
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Stanolind Oil and Gas Company
(Company or Operator)Courtland Myers "B"
(Lease)Cactus Drilling Company
(Contractor)

Well No. 11 in the NW 1/4 NE 1/4 of Sec. 6

T-24-S, R-37-E, NMPM, Langlie-Mattix Pool, Lea County.

The Dates of this work were as follows: 4-9-52 to 5-18-52

Notice of intention to do the work (was) (was not) submitted on Form C-102 on January 22, 1952,
(Cross out incorrect words)

and approval of the proposed plan (was) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

In order to separate the Yates and Queens production horizons a hookwall packer was set at 3418' between the perforated interval for the Yates formation and the open hole of the Queens formation. An Otis side door choke was run immediately above the packer with the side ports blanked off. The 2-1/2" tubing was run to 3510' with the perforations below the packer. A 1" macaroni string with midget Merla flow valves at 3400' and 2370' was run and set in a seating nipple with perforations below the nipple.

Gas for the Yates formation is produced from the annulus between the 2-1/2" tubing and 7" casing. The gas and oil from Queens formation is produced from the open hole and enters the 2-1/2" tubing below the hook-wall packer. The fluid then enters the perforations in the 1" macaroni string below the seating nipple. The fluid is then gas lifted by gas from the annulus between the 1" macaroni string and 2-1/2" tubing. Communication

(See attached page)

Witnessed by *sgshugan*Stanolind Oil and Gas Company Farm Boss
(Company) (Title)

Approved:

OIL CONSERVATION COMMISSION

Ray Yarrrough

Gas Inspector

(Title)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Robert L. Lenneman

Position

Field Superintendent

Representing Stanolind Oil and Gas Company

Address Box 68, Hobbs, New Mexico

OCT 28 1952

(Date)