OIL CONSERVATION COMMIS)N Santa Fe, New Mexico

E MAY 26 1952

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Form C- 104

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial of the submitted by the operator before an initial of the submitted of the submitted by the operator before an initial of the submitted of the submitted by the operator before an initial of the submitted by the operator before an initial of the submitted by the operator before an initial of the submitted by the operator before an initial of the submitted by the operator before an initial of the submitted by the operator before an initial of the submitted by the operator before an initial of the submitted by the operator before an initial of the submitted by the operator before an initial of the submitted by the operator before an initial of the submitted by the operator before an initial of the submitted by the operator before an initial of the submitted by the operator before an initial of the submitted by the operator before an initial of the submitted by the operator before an initial of the submitted by the operator before an initial of the submitted by the operator before an initial operator before an i ance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Hobbs, New Maxico	May 21, 1952
Place	Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

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Stanol	ind Oil a Company	nd Gas C	tor C Myers	B Well No	11_ in 1/4	NE 1/4	
			, R -37-E .N.M.P.M				
	and to to 1	location					
rease .	indicate	location	Elevation 3325 RDB	Spudded	51Completed	5-18-52	
			Total Depth 3712	P.B.	3616		
			Total Depth 3712	985 (gas)			
	0		Top Oil/Gas Pay 3490 (611) Top Water Pay Initial Production Test: Pump 12 Flow (BOPD OR CU.F Gas PER DAY				
			Based on <u>12</u> Bbls	s. Oil in 	IIrs	V GAS PER DAY	
	6		Method of Test (Pi	tot, gauge, pr	over, meter run	: Gauge	
			Size of choke in in			•	
			Tubing (Size) 2	1/2" EUE	@ 3436	Feet	
			Pressures: Tubing	•			
			Gas/011 RatioN				
				Casing Perfo	rations:		
			2 994 - 32				
Size 9 5/8 7"	Feet 1210 3461	Sax 300 Nei 300 cu 150 45 150 cu	Gals Ferlite Record. 200 Ots 3712	to to 3762 to 3662	S/ S/ S/ S/ S/		
	_		Natural Production	Test: None		-	
			Test after acid or	shot: 12 ROPD	Swabbing	hlowing	
	5		rmation Tops(in confo tern New Mexico		Northwestern Ne		
• Anhy			_ T. Devonian		Ojo Alamo	Invd	
Salt. Salt	2800		T. Silurian T. Montoya		Kirtland-Fruit Farmington		
'. Yates			T. Simpson		Pictured Cliff		
	vers 3320)			01100 1		
	3490					· · · · · · · · · · · · · · · · · · ·	
Grayl	ourg		T. Gr. Wash	T•	Point Lookout		
	Andres						
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	card				Morrison		
	5				Penn		
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Penn							
Miss			Т	T.			

Date first oil run to tanks or gas to pipe line: <u>5-18-52</u> Pipe line taking oil or gas: Humble Pipe Line Company Remarks: Request 12 BOPD allowable effective 5-18-52 Stanolind Oil and Gas Company Company or Operator By: Position: Production Foreman

Send communications regarding well to:

Name: Ralph L. Hendrickson

Address: Box 68, Hobbs, New Maxico

Mun - 26, 1952 APPROVED ____ $conservation^J$ commission OIL BY: CH TIMBARIA Title:

Oil & Gas Inspector