It is necessary that Form C-104 be approved before this form can be approved and an initial allowable be assigned to any completed oil or gas well,

NEW MEXICO OIL CONSERVATION COMMISSION

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION 1951 TO TRANSPORT OIL

Company or Operator Stanolind Oil and	Gas Cospany Lease C. HOLDS-OFFICE
	Bex 1410, Ft. Worth 1, Texas (Principal Place of Business)
	R-37-E Pool Langlie Mattix County Lea
Kind of LeaseFederal	Location of Tanks SE/4, NE/4
Transporter Humble Pipe Line Company	Address of Transporter. Kidland, Texas (Local of Field Office)
	t of oil to be transported Other transporters authorized
to transport oil from this unit areREMARKS:	None %
5-18-52 in Langlie-Mat	rd the completion of above well tix Pool, Preducing from the ry #7 Royalty Account "B".
with except as noted above and that gathering ago	gulations of the Oil Conservation Commission have been complied ent is authorized to transport the percentage of oil produced from ization will be valid until further notice to the transporter named in Commission of New Mexico.
Executed this theda	y of, 195.2,
	Stanolind Oil and Ges Company (Company or Operator) By Huth Huuth
	Title Production Foreman
Approved: Mul - 26,	195
OIL CONSERVATION COMMISSION	

(See Instructions on Reverse Side)

This form shall be executed and filed in quadruplicate with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil or gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- · (b) The transporter is changed or
 - (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.