

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONS. COMMISSION
BOX 1980
HOBBS, NEW MEXICO 88240
FORM APPROVED
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <u>Injection</u>		5. Lease Designation and Serial No. 8910138170 - <u>NM 7488</u>
2. Name of Operator OXY USA Inc.		6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 50250 Midland, TX 79710 915-685-5717		7. If Unit or CA, Agreement Designation Myers Langlie Mattix Unit 14953
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <u>660 FSL 660 FEL SESE Sec 6 T24S R37E</u>		8. Well Name and No. <u>176</u>
		9. API Well No. 30-025-11025
		10. Field and Pool, or Exploratory Area Langlie Mattix 7 Rvr Q-G
		11. County or Parish, State Lea NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input checked="" type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Other Side

ACCEPTED FOR RECORD
J. Lara
1995

JUN 3 1995

4. I hereby certify that the foregoing is true and correct

Signed David Stewart Title Regulatory Analyst Date 6/2/95

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

ICBN

6/2/95

ATTACHMENT 3160-5
OXY USA INC.
MYERS LANGLIE MATTIX UNIT #176
SEC 6 T24S R37E
LEA COUNTY, NM

TD - 3627'

PBTD - 3606'

PERFS - 3453-3590'

MIRU PU 12/15/94, NU BOP, RIH & TAG @ 3600', CLEAN OUT TO 3606'.
RIH W/ GR/CCL. PERF QUEEN W/ 1SPF @ 3453-61, 71-75, 86-3493,
3501-05, 37-45, 54-3567' TOTAL 50 HOLES. ACIDIZE W/ 3000 GAL 15%
NEFE HCL ACID. SITP-70#, RIH W/ GUIB G-6 PKR & 2-3/8 TBG @ SET @
3393'. CIRC WELL W/ PKR FLUID, ND BOP, NUWH & TEST TO 580# FOR
30 MIN, HELD OK, RDPU 12/27/94. SI W/O INJECTION PERMIT. PUT
WELL ON INJECTION 5/3/95 @ 214 BWPD @ 640#.

RECEIVED

JUL 1995

UNIT 176
LEA COUNTY, NM