

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP
(Other instruction
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. NM-7488	
2. NAME OF OPERATOR Getty Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 730, Hobbs, NM 88240		7. UNIT AGREEMENT NAME Myers Langlie Mattix Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit Ltr. P, 660 FSL & 660 FEL		8. FARM OR LEASE NAME	
14. PERMIT NO.		9. WELL NO. 176	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3319' DF		10. FIELD AND POOL, OR WILDCAT Langlie Mattix	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 6, T-24S, R-37E	
		12. COUNTY OR PARISH Lea	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/9/84 PBTD 3600'. Perfs 3511-3590 (108'). Rig up. Pull rods and 112 jts 2 3/8" tbg.
7/10/84 Ran 5 1/2" plug and pkr. Set plug @ 511'. Locate hole 351-381'. Circ. out 8 5/8".
Lower plug to 2328'. By Howco cement down 5 1/2" csg w/ 200 sxs class "C" w/ 2% CaCl₂, displace to 100'. Circulate 45 sxs. WOC.
7/11/84 WOC.
7/12/84 Install BOP. Ran 4 3/4" bit, tagged cmt, @ 100'. Drld hard cmt to 280'. Circ. clean.
Pull to 100'.
7/13/84 Lowered bit to 250'. Drld cmt. to 356', fell thru. Went to 400', circ. clean.
Press. up, would not hold. Rate 1 BPM @ 450#.
7/14/84 By Halliburton cmt. hole @ 356' w/ 150 sxs class "C" 2% CaCl₂. Displace to 200' w/
5 bbls water. Max 900#, min 700#, rate 2 1/2 BPM. ISIP 900# WOC.
7/16/84 Ran 4 3/4" bit tag cmt 197' & soft 236' hard 235-356 fell free. Circ. clean. Pump
in 3 BPM 450#.
7/17/84 WOC 22 1/2 hours by Howco cmthole @ 356' w/ 300 sxs class "C" 3% CaCl. Displace to
200'. WOC 8:30 A.M., max 850#, SI 750#.
7/18/84 Ran bit #3, 4 3/4" tag cmt. 180' drill 356' fell free test to 475#. 1 1/2 BPM.
7/19/84 By Howco cmt w/ 100 sxs class "C" 2% CaCl tail-in w/ 50 sxs cal-seal displace to 250'.
SI 700#, max 800#.
7/20/84 WOC.
7/21/84 Ran 4 3/4" bit drill cmt 270-350' fell free 500# bled off 20 sec. Swab dry. Fluid
entry 96 BPD pump in 5 BPM @ 750#, pull bit.

Cont'd

18. I hereby certify that the foregoing is true and correct

SIGNED

Dale R. Crockett

TITLE Area Superintendent

DATE August 1, 1984

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

0+6-BLM-Carlsbad 1-Mr. J.A.-Midland
1-File, 1-Engr RH, 1-Foreman HC
1-JA, 1-BB, 1-BK

*See Instructions on Reverse Side MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.
PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

7/23/84	By Howco cement (#5) w/ 100 sxs "C" w/ 2% CaCl ₂ and 100 sxs 50-50 cal seal. Displace to 80'. Max press. 1450#, SI press 1450#.
7/24/84	Ran 4 3/4" bit and drill cmt 100' to 335'. Circ. clean.
7/25/84	Dr1 cmt. 334-355'. Fell to 365'. Drill to 375'. Fe free. Test to 600#, OK. Pull bit. Ran retrieving tool and pull B. plug from 2328'. Ran bit to 3591'. Clean out by 601 (PB)
7/26/84	Pull bit. Ran 5 1/2" pkr on 2 3/8" tbg and set @ 3460'. Treat perfs 3516-3590', 108 holes w/ 2500 gals 15% HCL, 1000# rock salt. Max 1000#, min 780#. Rate 4.2 BPM, SI 650#, 15 min 500#, 99 bbls load. Flow 30 bbls. Swab 1 1/2 hours and rec 30 bbls 39 bbls load to rec. Good gas. Pull pkr.
7/27/84	Ran 5 1/2" anchor catcher 114 jts 3519', 2 3/8" tbg. Set @ 3550'. SN 3533', anchor @ 3465'. Ran 2 x 1 1/2 x 20 pump. New 3/4" rods. Rig down. POB 6 x 100 SPM. Placed well on production.

AUG 17 1984

O.C.O.
NOTES OFFICE