

UNIT STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
BOX 1980
HOBBS, NEW MEXICO 88240
APPROVED
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <u>Injection</u>	5. Lease Designation and Serial No. 8910138170 - NM 7488
2. Name of Operator OXY USA Inc. 16696	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 50250 Midland, TX 79710 915-685-5717	7. If Unit or CA, Agreement Designation Myers Langlie Mattix Unit 14953
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660 FNL 660 FEL NENE Sec 6 T24S R37E	8. Well Name and No. 134
	9. API Well No. 30-025-11026
	10. Field and Pool, or Exploratory Area Langlie Mattix 7 Rvr Q-G
	11. County or Parish, State Lea NM

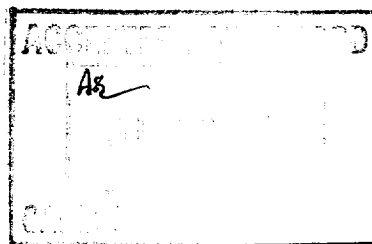
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Re-Enter</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input checked="" type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See other side



14. I hereby certify that the foregoing is true and correct

Signed David Stewart Title Regulatory Analyst Date 6/7/92

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

TCBN

5/10

ATTACHMENT 3160-5
OXY USA INC.
MYERS LANGLIE MATTIX UNIT #134
SEC 6 T24S R37E
LEA COUNTY, NM

TD - 3726'

PERFS - 3546-3655'

MIRU PU 9/2/94, NU BOP, RIH & TAG CMT @ 25', DRILL TO 120', CHC. DRILL OUT CMT & STRINGERS TO 1073', TEST CSG TO 1000# LOST 200# IN 1 MIN., ISOLATE CSG LEAK FROM 865-926'. RIH W/ TBG TO 940', M&P 50sx CL C W/ .3% CFR-3 + .3% HALAD-9 & SQZ TO 1500#, SI WOC. RIH & TAG CMT @ 264', DO TO 914', TEST @ 30' INTERVAL, HAD 80# LOST IN 5min @ 762' & @ 882' W/ 300# LOST IN 5min. RIH & TAG @ 914', DRILL TO 1270' & FELL OUT OF CEMENT. RIH TO 2175', TEST TO 500#, LEAKED 110# IN 5min. RIH & TAG CMT @ 2544', DO TO 2808', TEST TO 500#, LOST 90# IN 5min. RIH & TAG CMT @ 3246', DO TO 3439'. DO CIBP @ 3439', DROP TO 3636', DO IRON & CMT TO 3726', POOH, CHC. RIH W/ RBP & SET @ 3300', POOH W/ PKR & TEST CSG TO 1000#, FOUND HOLES @ 748-935'. RIH TO 937', CIRC WELL, M&P 60sx CL H CMT W/ .2% CFR-3, SQZ TO 1500#, SI WOC. RIH & TAG @ 428', DO TO 943', TEST TO 300#, LOST 135# IN 5min. RIH & SPOT 50sx MICRO-MATRIX CMT FROM 934-288', SQZ TO 1500#, SI WOC. RIH & TAG CMT @ 313', DO TO 931', FELL OUT OF CMT, TEST TO 300# FOR 15MIN, HELD OK. CIRC SAND OFF RBP @ 3300', POOH. RIH & SET PKR @ 3477', TEST TO 300#, HELD OK. ACIDIZE W/ 5000 GAL 15% NEFE HCL ACID. SITP-120#, RU & SWAB 60BLW & TR OIL IN 6-1/2hrs, POOH W/ TBG & PKR, ND BOP, NUWH, RDPU 9/30/94, SI WO INJ TBG & PKR.

MIRU PU 12/7/94, RIH W/ GUIB G-6 PKR & 2-3/8 TBG @ SET @ 3464'. CIRC WELL W/ PKR FLUID, ND BOP, NUWH & TEST TO 300# FOR 15 MIN, HELD OK, RDPU 12/7/94. SI W/O INJECTION PERMIT. PUT WELL ON INJECTION 5/3/95 @ 139 BWPD @ 920#.