

- 1.) MIRU pulling unit. ND WH, NU BOP.
- 2.) TIH w/ 3 7/8" RB and DC's on 2 7/8" work string and drill cement plug from surface to 451'. FIH w/ RB and tag cmt plug @ 1080'. Drill cmt plug 1080' to 1250'. FIH w/ RB and tag cmt plug @ 2600'. Close BOP and test csg to 500#. If casing does not test, TOOH w/ RB, DC's, and tbq. TIH w/ RBP and pkr and locate csg leak. Squeeze leak as per cementing company recommendation.
- 3.) TIH w/ RB, DC's and 2 7/8" workstring and drill cement from squeeze if necessary. FIH w/ RB and tag cmt plug @ 2600' and drill cmt plug from 2600' to 2750'. FIH w/ RB and drill cmt plug from 3340' to 3500' and CIBP @ 3500'. FIH w/ RB and CO wellbore to PBTD of 3691' if necessary. CHC. TOOH w/ RB, DC's, and tbq.
- 4.) TIH w/ treating pkr on 2 7/8" tbq and set pkr @ \pm 3450'. Pressure test csg to 500#.
- 5.) RU Charger, pressure backside to 500#, Acidize Queen perfs (3546' - 3655') w/ 5000 gals 15% NE Fe HCl containing 2% AS-66 and utilizing benzoic acid flakes and rock salt as block. Flush w/ 2% KCl water containing 1% AS-66.
- 6.) Swab test.
- 7.) TOOH w/ pkr and tbq. TIH w/ PC Guiberson G-6 pkr on 2 3/8" Fiberglass lined tbq. Circ hole w/ pkr fluid, and set pkr @ \pm 3475'. ND BOP, NU WH. Pressure test annulus to 500# and cut 30 min chart for NMOCD.