Form 3160-5 (December 1989)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1000

Expires: September 30, 1990

5. Lease Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON-WELLS

NM-037667 7488

drill or to deepen or reentry to a different reser OR PERMIT—" for such proposals	voir.
IT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
wetion Inc.  88241-0730 (505) 393-7191  Description)  660 FEL	#134  8. Well Name and Nomyers  Langlie Mattix Unit #134  9. API Well No.  30-025-11026  10. Field and Pool. or Exploratory Area  Langlie Mattix 7R Queen  11. County or Parish, State  Lea County, NM
((s) TO INDICATE NATURE OF NOTICE, RI	EPORT, OR OTHER DATA
TYPE OF AC	TION
Abandonment  Recompletion  Plugging Back  Casing Repair  Altering Casing  Other  (Note: Report of Recompletion Recompletio	Change of Plans  New Construction  Non-Routine Fracturing  Water Shut-Off  Conversion to Injection  essults of multiple completion on Well Completion or
	OR PERMIT—" for such proposals  IT IN TRIPLICATE  ion Well  uction Inc.  88241-0730 (505) 393-7191  Description)  660 FEL  37-E  K(S) TO INDICATE NATURE OF NOTICE, River and the such as a second content of the such as a se

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

( SEE OTHER SIDE )

Approved as to storing of the well bore, Liability the form and produced until surface residence is a produced.

4. I hereby certify that the foregoing is true and correct Signed	Title Production Engineer	Date <u>7-17-92</u>
(This space for Federal or State office use)  Approved by Conditions of approval, if any:	Title	Date 8/3/92

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and-willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## DA&S OIL WELL SERVICING

INCORPORATED

TEXACO EXPLORATION & PRODUCTION MYERS-LANGLIE-MATTIX UNIT #134

- MOVE IN, RIG UP, INSTALL BOO.P., RUN CEMENT BOND LOG 6/26/92 FROM 3400' TO SURFACE, GOOD CEMENT FROM 3400'-2725', PROM 1300'-290', RUN AND TALLY TUBING IN HOLE, TAG CEMENT AT 3415', CIRCULATE MUD, SPOT 5 SACKS OF CEMENT FROM 3415'-3340', PULL TUBING TO 2750', SPOT 10 SACKS OF CEMENT, PULL TUBING UP HOLE, SHUT DOWN.
- RUN TUBING, TAG CEMENT AT 2600', PULL TUBING TO 1250', 6/29/92 SPOT 10 SACKS OF CEMENT, PULL TUBING UP HOLE, WAIT ON CEMENT, TAG CEMENT AT 1080', PULL TUBING OUT OF HOLE, PERFORATE WELL AT 275', RUN TUBING BACK TO 451', CIRCULATE CEMENT TO SURFACE FROM 451' IN 4 1/2" CASING FROM 275'-SURFACE IN 8 5/8", 80 SACKS OF CEMENT, CUT OFF WELLHEAD, INSTALL MARKER, FILL COLLAR WITH CEMENT, RIG DOWN, MOVE OFF.

augu o 1992

TO COMPA

P.O. BOX 2545

HOBBS, NEW MEXICO 88241