

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well  
Recompletion  
~~XXXXXXXXXX~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico January 25, 1962  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corp., Courtland Myers "B" Well No. 15, in NE 1/4 NE 1/4,  
(Company or Operator) (Lease)

A, Sec. 6, T. 24S, R. 37E, NMPM., Langlie Mattix Pool  
Unit Letter

Lea

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

660' F NKE Lines

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8"	351	Circ.
4 1/2"	3725	300
2"	3663	

County. Date Spudded. 12/31/61 Date Drilling Completed 1/7/62  
Elevation 3324' RDB Total Depth 3726' PBD 3691'

Top Oil/Gas Pay 3546' Name of Prod. Form. Queen

PRODUCING INTERVAL -

Perforations 3546 thru 3655

Open Hole Depth 3725' Depth Casing Shoe 3725' Depth Tubing 3663'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 41 bbls. oil, 0 bbls water in 24 hrs, min. Size 19/64"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1000 gal acid; 3-0-F 20,000 gal oil x 1 1/2 2 1/2" Sand/gal.

Casing 415 Tubing 65 Date first new 1-22-62  
Press. oil run to tanks

Oil Transporter Texas-New Mexico Pipe Line Co.

Gas Transporter None

Remarks:

Completed 1-25-62 as a flowing oil well.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19 Pan American Petroleum Corporation

Original Signed (Company or Operator)  
V. E. STALEY

By: (Signature)

OIL CONSERVATION COMMISSION

By: Title Area Superintendent

Send Communications regarding well to:

Title Name V. E. Staley

Address Box 68, Hobbs, New Mexico