

5-USGS-HOBBS
1-R. J. STARRA ULSA
1-A. B. CARY-MIDLAND
1-ELB ENCR

1-JL, FOREMAN
1-BH, FIELD CLK
1-BB, OFC TECH
1-FILE

COPY TO O. C. C.

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR
Getty Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 730, Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Unit ltr. H, 1962' FNL & 660' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

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HOBBS, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/5/79 Rigged up pulling unit. POH with 142 - 3/4" rods and 2 x 1 1/2" x 12' pump. NU BOP.

12/6 POH with 117 jts. (3605') 2 3/8" 4.7# tbg., seating nipple, and mud anchor. PU and ran 4 1/2" Arrow tension pkr. on 110 jts. (3390') 2 3/8" tbg.

12/7 Set pkr. at 3362'. Rigged up Cardinal. Ran base log. PBTD-3643'. POH wiht log. Loaded annulus. Pressured to 500#. Pumped dummy stage 120 bbls. gelled 2% KCl with radioactive material 15 BPM at 2800# SD. ISIP 900#. Ran Gamma Ray and temp survey. Major treatment 3542-60', 3564-72', and 3620-40'. Minor treatment 3582-3610'. Mixed and pumped 1st stage:

(CONTINUED ON BACK)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Dale R. Crockett TITLE Area Supt. DATE 1-16-80

(This space for Federal or State office use)

APPROVED BY
ACCEPTED FOR RECORD

JAN 21 1980

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-140

- 12/7/79 Continued: 3500# 100 mesh, 9000# 20-40 sand, radioactive tag 6000 gals. gelled 2% KCl with rock salt for block. Spearhead with 500 gals. acid, 3#/gal. 20-40 sand, 400# increase with block, 3200#, 15 BPM. Flushed to 3640' with 18 bbls. 2% KCl gelled water. Ran Gamma Ray and temp survey. Treated 3530-3606'. Tagged fill at 3637'. Pumped second stage. Pumped 2000# rock salt. Started on acid. Pkr. released. Pumped tbq. 30' out of hole. SD. 600# tbq. and csg. Left well SI. 17 hrs. TP 60#.
- 12/8 POH with Arrow tension pkr. and 109 jts. 2 3/8" tbq. Picked up 3 1/8" sand pump and ran to 3667'. No fill. Recovered slight amount of frac sand. Ran 3 7/8" bit to 3667'.
- 12/10 Ran loc-set pkr. on 2 3/8" tbq. and set at 3309'. By Cardinal, treated with 4500# salt, 1000 gals. 15% acid, 7000# 100 mesh sand, 18,000# 20-40 sand, and 12,000 gals. gel 2% KCl. Flushed 19 bbls. Maximum 4000# and minimum 3200#. 791 BLW, rate 15.7 BPM, ISIP 1000#, 15 min. SIP 850#.
- 12/11 Pulled tbq. and pkr. Ran 3 1/8" sand pump - tagged fill and cleaned out 3634-3667'. Ran 117 jts. 3605' 2 3/8" tbq. Set seating nipple at 3612'. Ran 2" x 1 1/2" x 12' pump. Rigged down unit. Returned well to production.
- 12/12 to 12/19 Pumping and testing.
- 12/20 POB 24 hrs. 10 x 64 SPM. 48 BO, 43 BLW, and 333 BLW to recover.

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OIL CONSERVATION DIV.