## Myers Langlie Mattix Unit No. 141

- 4-25-79 Rigged up pulling unit. Pulled pump and tubing. Tagged fill at 3649'. Ran sand pump to 3648' and cleaned to 3662'.
- 4-26-79 CRC Western Wireline ran PFC Log 3660-3150'. Perforated at 3490, 96,3503,07, & 10' = 5 (.38") holes. Ran packer, 2 3/8" tbg. and set at 3363'.
- 4-28-79 Western treated 3490-3640' with 3000 gals. 15% NE acid in 3 stages using 2 blocks of 400# salt and 200# benzoic acid flakes; flushed with 15 bbls. water. Max. pressure 1000#, min. 700#, ISIP 600#, 15 min. 550#, rate 3 BPM. FL at 2700'.
- 4-30-79 Ran 117 jts. 2 3/8" and set at 3612', SN at 3612-3613'. Ran 2 x 1 1/2 x 12' pump and set at 3612'. MA (welded and slotted) set at 3613-3629'.
- 5-3-79 POB 24 hrs. 10 x 64 SPM. Making 17 BO, 31 BW, and 9 MCFPD.

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