5-U:: #5-HOBRS

1-R. J. STARRAK-TULSA 1-A. B. CARY-MITAND

1-FILE

d dila', Kwik.

COPY TO O. C. C.

Form Approved. Budget Bureau No. 42-R1424

Form 9-331 Dec. 1973

HNITED STATES

UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	NM-7488
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME Myers Langlie Mattix Unit
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas	9. WELL NO.
2. NAME OF OPERATOR	141
Getty Oil Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Langlie Mattix 11. SEC., T., R., M., OR BLK. AND SURVEY OR
P. O. Box 730, Hobbs, New Mexico 88240 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.) AT SURFACE: Unit ltr. H, 1962' FNL & 660' FEL	Sec. 6, T-24S, R-37E
AT SURFACE: Unit Itr. H, 1962 FNL & 660 FEL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	Lea NM
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	TT. AT NO.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
FRACTURE TREAT	ING O
SHOOT OR ACIDIZE	
PULL OR ALTER CASING . FFR 9	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
MULTIPLE COMPLETE	
CHANGE ZONES U. S. GEOLG	GICAL SURVEY
(other) Additionally perforate & stimulate	MEM WEXICO
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	e all pertinent details, and give pertinent dates.
including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner	lirectionally drilled, give subsurface locations and
measured and true vertical depths for all markers and zones pertine	re to this workly
1. Rig up pulling unit.	
2. Pull rods and pump.	\mathcal{N}_{i}
3. Install BOP and pull tubing.	
4. Selectively perforate upper Queen.	
5. Acidize with 3000 gallons 15% acid.6. Swab test.	
7. If results are not satisfactory, fracture	e treat.
8. Run tubing, pump, and rods, and place wel	ll back on production.
Subsurface Safety Valve: Manu. and Type	Set @ Ft
18. I hereby certify that the foregoing is true and correct	
Dale R. Crockett. TITLE Area Supt.	DATE
(This space for Federal or State of	ffice use)
APPROVED BY TITLE	DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

