Submit 5	copies
to Approp	priate
Submit 5 to Approp District C	ffice

DISTRICT |

P.O. Box 1980, Hobbs, NM 88240 DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410 I.

rgy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Sante Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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INSTRUCTIONS: This form is to be filed in compliance with rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only sections I, II, III, and IV for changes in operator, well name or number, transporter, or other such changes

4) Sepreate Form C-104 must be filed for each pool in multiply completed wells.