| | | NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE | | SSION | Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-55 | |
|--|--|---|--|----------------------|---|--|
| _ | S.G.S. AND OFFICE IRANSPORTER OIL GAS OFERATOR PROBATION OFFICE | AUTHORIZATION TO TR | | ATURAL GAS | | |
| 1. | Operator | | | | | |
| | Skelly Oil Company | | | | | |
| | P. O. Box 1351, Mic | P. O. Box 1351, Midland, Texas 79701 | | | | |
| Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Other (Please explain) Recompletion Oil Dry Gas Oil Company, Courtlan Change in Ownership Casinghead Gas Condensate Ffortime data of the second sec | | | | | cly: Texas Pacific | |
| | | | | | | |
| | If change of ownership give name | Effective date of unitization 2-1-74 | | | | |
| | and address of previous owner <u>T</u> | ddress of previous owner Texas Pacific Oil Company, P. O. Box 1069, Hobbs, New Mexico 88240 | | | | |
| 11. | DESCRIPTION OF WELL AND | RIPTION OF WELL AND LEASE. Name Well No. Pool Name, Including Formation Langlie Kind of Lease Lease No. | | | | |
| | Lease Name Well No. Pool Name, Including Formation Langlie Kind of Lease Lease No Myers Langlie-Mattix Unit 175 Mattix Seven Rivers Queen State, Federal or Fee Federal NM-7488 Location No No No | | | | | |
| Unit Letter 0 ; 990 Feet From The South Line and 1650 Feet From The East | | | | | East | |
| Line of Section 6 Township 24S Range 37E , NMPM, Lea Count | | | | | | |
| III. | DESIGNATION OF TRANSPORT | | | | | |
| | Name of Authorized Transporter of Oll Shell Pipe Line Corpo | | Address (Give address to P. O. Box 2648 | | py of this form is to be sent) | |
| | Name of Authorized Transporter of Cas | | Address (Give address to | which approved co. | exas 77001 py of this form is to be sent) | |
| | | Paso Natural Gas Company | | El Paso, I | 'exas 79999 | |
| | If well produces oil or liquids, give location of tanks. | J 6 24S 37E | is gas actually connected Yes | r i ^{wnen} | Unknown | |
| IV. | If this production is commingled wit COMPLETION DATA | h that from any other lease or pool, | give commingling order n | umber: | | |
| | Designate Type of Completio | Oll Well Gas Well | New Well Workover | Deepen Plug | Back Same Res'v. Diff. Res'v. | |
| | Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B. | T.D. | |
| | | | | | | |
| | Elevations (DF, RKB, RT, GR, etc., | Name of Producing Formation | Top Otl/Gas Pay | Tubi | ng Depth | |
| | Perforations | erforations | | Dept | h Casing Shoe | |
| | | TUBING, CASING, AND | CEMENTING RECORD | <u> </u> | | |
| | HOLESIZE | CASING & TUBING SIZE | DEPTH SET | | SACKS CEMENT | |
| | ······································ | | | | | |
| | | | | | | |
| v. | | EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allou- able for this depth or be for full 24 hours) | | | | |
| i | OIL WELL Date First New Cil Run To Tanks | Date of Test | Producing Method (Flow, 1 | ump, gas lift, etc., |) | |
| | Length of Test | Tubing Pressure | Casing Pressure | Chok | e Size | |
| | • | - | | | | |
| | Actual Prod. During Test | Oil-Bhis. | Water-Bbls. | Gas - | MCF | |
| ļ | | | | | | |
| [| GAS WELL Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Grav | ity of Condensate | |
| } | Testing Method (pitor, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-1) | | • Size | |
| l | | | Capity Hossaid Conde 2. | - , Chok | • 512• | |
| VI. | CERTIFICATE OF COMPLIANC | E | OIL CO | NSERVATION | | |
| | I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | APPROVED | | | |
| | | | BY | | | |
| | | | TITLE | | | |
| | | | This form is to be filed in compliance with RULE 1104. | | | |
| - | (Signoture) Leland Franz | | well, this form must be | accompanied by | or a newly drilled or deepened y a tabulation of the deviation | |
| - | District Production Manager | | tests taken on the well All sections of the | | with RULE 111. illed out completely for allow- | |
| | February 1, 1974 | | | apleted wells. | and VI for changes of owner, | |
| - | | (Date) | | r transporter, or o | ther such change of condition. led for each pool in multiply | |
| | | ł | Scininic Foline C | . 19. munt De li | | |