Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

 Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

TO TRANSPORT OIL AND NATURAL GAS

Perator	C COMDANY					-025-11032			
ARCO OIL & GA	S COMPANY					025-11052			
P.O. BOX 1710	HOBBS N.M.								
son(s) for Filing (Check proper box			Oth	et (Please expl	ain)	<u> </u>			
w Well		ge in Transporter of	_		-				
completion X	Oil	Dry Gas							
ange in Operator	Casinghead Gas								
nange of operator give name address of previous operator									
DESCRIPTION OF WEL	L AND LEASE								
ase Name	Well	No. Pool Name, I	ncluding Formation	ng Formation Kind			of Lease Lease No.		
JIM CAMP WN	3				State,	e, Federal or Fee			
cation				·					
Unit LetterL	1980	Feet From Th	SOUTH Lin	e and 660	Fe	et From The WEST	<u> </u>	Lin	
Section 6 Town	ship 24S	Range37E	, N	, NMPM, LEA			County		
. DESIGNATION OF TRA	NSPODTED OF	FOU AND NA	ATIIDAL GAS						
me of Authorized Transporter of Oil		Address (Give address to which approved copy of this form is to be sent)							
me of Authorized Transporter of Casinghead Gas or Dry Gas X			Address (Gi	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 3000 TULSA, OK 74102					
TEXACO EXPLOR well produces oil or liquids,		ION & PRODUCING Unit Sec. Twp. R		y connected?	When	When ?			
location of tanks.			YES	,		5/4/93			
is production is commingled with th	at from any other leas	se or pool, give com		ber:					
COMPLETION DATA									
Designate Type of Completic		Well Gas W	ell New Well	Workover	Deepen	Plug Back Same	Res'v	Diff Res'v	
e Spudded	Date Compl. Rea	dy to Prod.	Total Depth			P.B.T.D.			
4/23/93	5/4/9:	3		3578			3360		
vations (DF, RKB, RT, GR, etc.) 3329 KB	· · · · · · · · · · · · · · · · · · ·			Top Oil/Gas Pay 2924			Tubing Depth 3134		
7924-33	ST DK	1/				Depth Casing Shoo	e		
		NG CASING A	ND CEMENT	NC PECOP	חי	1			
HOI E SIZE	HOLE SIZE CASING & TUBING SIZE		UND CEIVILIA II	CEMENTING RECORD DEPTH SET			SACKS CEMENT		
HOLE SIZE	12 3/4		30	30			25		
		8 5/8		83		400			
	5 1/2			3451			400		
	2 3/8		31	3134					
TEST DATA AND REQU		WABLE							
	r recovery of total voi		must be equal to o	exceed top all	owable for the	s depth or be for full	24 hour	s.)	
e First New Oil Run To Tank	Date of Test			ethod (Flow, pi					
ngth of Test	Tubing Pressure	Tubing Pressure		Casing Pressure			Choke Size		
tual Prod. During Test	Oil - Bbls.		Water - Bbis	Water - Bbis.			Gas- MCF		
AS WELL				<u></u>		1			
tual Prod. Test - MCF/D	Length of Test		Bbls. Conde	sate/MMCF		Gravity of Conden	sate		
556	24			0					
ing Method (pitot, back pr.)	Tubing Pressure	(Shut-in)	Casing Press	Casing Pressure (Shut-in)			Choke Size		
SALES LINE						WO			
OPERATOR CERTIFI				OIL CON	ISERV	ATION DIV	'ISIO	N	
Division have been complied with a							4 Å 4	000	
is true and complete to the best of my knowledge and belief.				Date Approved			MAY 19 1993		
1 11				, ,pp,046			_		
family by	_ 💂	By ORIGINAL SUSANSO A A SERVICE SERVICES							
Signature James Cogburn			by-			<u>iz zon visekil</u> Je s kvisor			
Printed Name		Title	-		rav ar735 *1 8 .3%	State in State of the state of			
5/17/93	39	1-1621	Title		·				
	39							··	
1 Tele		LAIANNARA NA	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

STATE AND

RECEIVED

MAY 1 8 1993

OCD HOBBS OFFICE