

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-105  
Revised 1-1-89

WELL API NO. 30-025-11032
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name JIM CAMP WN	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DEEP RESVR <input checked="" type="checkbox"/> OTHER _____			
2. Name of Operator ARCO OIL & GAS COMPANY		8. Well No. 3	
3. Address of Operator BOX 1710 HOBBS N.M. 88240		9. Pool name or Wildcat JALMAT T. YATES 7R	
4. Well Location Unit Letter <u>L</u> : 1980 Feet From The <u>SOUTH</u> Line and <u>660</u> Feet From The <u>WEST</u> Line Section <u>6</u> Township <u>24S</u> Range <u>37E</u> NMPM LEA County			
10. Date Spudded 4/23/93	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 5/3/93	13. Elevations (DF & RKB, RT, GR, etc.) 3329 KB
14. Elev. Casinghead	15. Total Depth 3578	16. Plug Back T.D. 3360	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By	19. Producing Interval(s), of this completion - Top, Bottom, Name 2924-3356	20. Was Directional Survey Made NO	21. Type Electric and Other Logs Run NONE
22. Was Well Cored			

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4	40	30		25	
8 5/8	24.7	1183		400 CIR SURF	
5 1/2	14	3451		400/1013 FS	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8	3134

26. Perforation record (interval, size, and number) 2924-3356 / 37 .37" SHOTS	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	2924-3356	A/W 3700 GAL 7 1/2% HCL
		FRAC W/223000 # 12/20 SAND & 150 TONS CO2

28. PRODUCTION							
Date First Production 5/4/93		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod. or Shut-in) PROD	
Date of Test 5/8/93	Hours Tested 24	Choke Size WO	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 556	Water - Bbl 0	Gas - Oil Ratio ---
Flow Tubing Press. 35	Casing Pressure 35	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By	

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature James Cogburn Printed Name James Cogburn Title Operations Coord. Date 5/17/93

**RECEIVED**

**MAY 18 1993**

**OCD HOBBS OFFICE**