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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQUEST FO	OR ALLOWAB	BLE AND A	UTHORI	ZATION				
OO RIO BRIZOS Rd., AZZEC, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZAT TO TRANSPORT OIL AND NATURAL GAS						Well API No.			
I. Operator						30-025-11032			
ARCO OIL AND GAS COMP	ANY				130-0	23-11032			
Address BOX 1710, HOBBS, NEW	MEXTCO 8824	0							
Reason(s) for Filing (Check proper box)	IMMICO CCI.		Othe	r (Please explo	zin)				
New Well		Transporter of:	EFF	ECTIVE:	10/11	91			
Recompletion		Dry Gas			, , , ,	,			
Change in Operator	Casinghead Gas X	Condensate							
If change of operator give name and address of previous operator								·	
II. DESCRIPTION OF WELL	AND LEASE								
Lease Name	Well No. Pool Name, Including Formation					of Lease Federal or Fee	Lease No.		
JIM CAMP WN	3	LANGLIE MA	ATTIX 7RC		, Jan.,		FEE		
Location			ALTERII.	and 66	0 -	. F T	WEST	Line	
Unit LetterL	_ : <u>_1980</u>	Feet From The $\frac{SC}{C}$	JUTH Line	and	<u> </u>	et From The		Line	
Section 6 Township	p 24S	Range 37	7E , N M	IPM,	LEA			County	
Section 6 Township	2	, really							
III. DESIGNATION OF TRAN	SPORTER OF O	IL AND NATU	RAL GAS	address to the	bick page and	copy of this form	is to be see	u)	
Name of Authorized Transporter of Oil	or Conden	mate	P. O. BO) X 1910 .	MIDLANI), TX			
SHELL PIPELINE CORPOR		ne Deu Con Co	Address (Give	address to w	hich approved	copy of this form	is to be set	ਪ)	
Name of Authorized Transporter of Casing TEXACO PRODUCTION INC	ghead Gas 💢	or Dry Gas	P. O. B	ox 3000	, TULSA,	OK 7410	2		
If well produces oil or liquids,	Unit Sec.	Twp. Rge.	Is gas actually		When				
give location of tanks.	I. 6	24S 37E	YES						
If this production is commingled with that	from any other lease or	pool, give commingl	ing order numb	er:					
IV. COMPLETION DATA					Decree	Plug Back Sa	me Res'v	Diff Res'v	
To a Completion	Oil Well	Gas Well	New Well	Workover	Deepen	Ling Dack 124	inc Res	1	
Designate Type of Completion	Date Compl. Ready to	Pmd	Total Depth		1	P.B.T.D.		1	
Date Spudded	Date Compt. Ready to Float								
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Fo	Top Oil/Gas Pay			Tubing Depth				
						Depth Casing Shoe			
Perforations						Depar Casing .			
	en in DiC	CASING AND	CEMENTI	NG RECOR	RD.	1			
1015 0175	LUBING,	CEMENTING RECORD DEPTH SET			SACKS CEMENT				
HOLE SIZE	CASING & TUBING SIZE								
	 								
						 			
						<u> </u>			
V. TEST DATA AND REQUES	ST FOR ALLOW. recovery of total volume	ABLE	he equal to or	exceed too all	lowable for thi	is depth or be for	full 24 hou	3.)	
OIL WELL (Test must be after to Date First New Oil Run To Tank	Date of Test	oj ioda ou ena misi	Producing Me	thod (Flow, p	ump, gas lift,	esc.)			
Date First New Oil Kun 10 lank	Date of Lew								
Length of Test	Tubing Pressure		Casing Press	Casing Pressure			Choke Size		
			Water Phi-			Gas- MCF			
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.						
GAS WELL			Table Conden	pate/MMCF		Gravity of Con	densate		
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF			_				
The Manager Company of the Company	Tubing Pressure (Shu	Casing Pressure (Shut-in)			Choke Size				
Testing Method (pitot, back pr.)	120126 1 120210 (2012	•				<u></u>			
VI. OPERATOR CERTIFIC	ATE OF COM	PLIANCE		211 00	10CD)	ATION	11/101/	NA.	
VI. OPERATOR CERTIFIC	STE OF COM	rvation		JIL COI		ATION D		NA.	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above				OGT 0 3 1991					
is true and complete to the best of my	knowledge and belief.		Date	Approve	ed	·**			
			H						
Jan Cyhn			∥ By_	"A Garage	A. E. 14-20 1127	AA MARA SI	-XTON		
James D. Cogburn, A	dministrative	e Supervison	r		145.14	TENTANIO CA			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name

Dute

10/2/91

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Title.

with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title

392-1600

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

OCT 02 1991

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