

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-11033

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.
N/A

7. Lease Name or Unit Agreement Name
Toby

8. Well No.
1

9. Pool name or Wildcat
Langlie-Mattix-Seven Rivers-QU-G

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Energy Development Corporation

3. Address of Operator
1000 Louisiana, Suite 2900, Houston, TX 77002

4. Well Location
Unit Letter L : 1980 Feet From The South Line and 629 Feet From The West Line
Section 7 Township 24S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3323' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

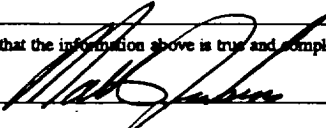
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Estimated start date August 15, 1994 (see attached procedure).

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Operations Assistant DATE 6-15-94

TYPE OR PRINT NAME Matt Jenkins

TELEPHONE NO. 713/750-7511

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUN 22 1994

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 7 1964

U.S. DEPARTMENT OF AGRICULTURE
OFFICE OF THE SECRETARY

**TOBY #1
LANGLIE-MATTIX FIELD
LEA COUNTY, NM**

PROPOSED P&A PROCEDURE

1. MIRU P&A equipment.
2. Bleed pressure down to 0. Fill wellbore with FSW if needed.
3. POOH w/3/4" rod string & pump. LD in singles.
4. ND tree, NU BOPs. Test BOPs to 3000 psi.
5. POOH w/2-3/8" tubing string standing back 3400' $\pm$ in derrick and LD remainder in singles.
6. RIH w/GR & JB to 3425'. POOH.
7. RIH w/CIBP to 3400', set same. POOH.
8. RIH w/tubing OE. Tag CIBP. Record same. M&P a 10 sk (50') cmt plug on top of CIBP. PU & fill wellbore w/10# mud. POOH w/tubing standing back 415' in derrick & LD remainder in singles.
9. ND tubing BOPs. NU on 7" casing. PU & remove slips. Set BOPs. RIH & cut 7" casing @ 400' & recover. NOTE: Contact Steve Yates at 713/750-7314 if less than 400' of casing can be recovered.
10. RIH w/tubing OE to 415'. M&P a 55 sk cement plug f/415-265' (150'). PU WOC. RIH. Tag cmt plug. Record same.
11. PU to 54'. M&P a 19 sk cmt plug f/54-4' (50').
12. Cut off & cap wellbore 4' BGL.
13. Restore location.
14. RDMO.



APPN

BY M. Jenkins

Toby well #1
Langley-Matrix Field

