

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator AA ENERGY CORPORATION	8. Farm or Lease Name Toby
3. Address of Operator 1500 Fidelity Union Tower, Dallas, Texas 75201	9. Well No. 1
4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>629</u> FEET FROM THE <u>West</u> LINE, SECTION <u>7</u> TOWNSHIP <u>24 South</u> RANGE <u>37 East</u> NMPM.	10. Field and Pool, or Wildcat Langlie-Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3323 feet GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

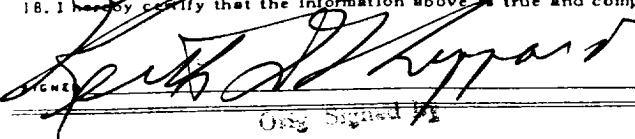
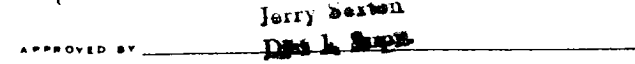
Well currently temporarily abandoned.

Proposed remedial work is as follows:

- 1) Pull and visually inspect the tubing string.
- 2) Run a wire line sand pump and clean the hole out to total depth.
- 3-a) If the production tubing string is OK, rerun with seating nipple on bottom.
- 3-b) If the production tubing string cannot be used, run a rental tubing work string.
- 4) Swab well for as long as is necessary to establish oil production rate and water/oil ratio.
- 5) Properly dispose of swabbed water and oil.
- 6) Release rig.
- 7) If indications point to economic oil rate, proceed with necessary requirements for installation of pump, pumping unit and tank battery.

Anticipate commencing remedial work around August 15, 1981, depending on availability of workover unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed 	TITLE <u>Senior Vice President</u>	DATE <u>7/21/81</u>
APPROVED BY 	TITLE	DATE <u>JUL 27 1981</u>
CONDITIONS OF APPROVAL, IF ANY:		