

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-11034
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	N/A
7. Lease Name or Unit Agreement Name	Toby
8. Well No.	2
9. Pool name or Wildcat	Langlie-Mattix Seven Rivers QU

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. Name of Operator Energy Development Corporation
3. Address of Operator 1000 Louisiana, Suite 2900, Houston, TX 77002	4. Well Location Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>7</u> Township <u>24S</u> Range <u>37E</u> NMPM <u>Lea</u> County <u></u>
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3332 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1-11-95 POOH w/production equipment. CIBP was set on wireline @ 3400'.
- 1-12-95 Tagged CIBP. Circulated hole w/10# mud. Pumped 25 sx cement 3400-3153'. Cut casing @ 2801' and recovered.
- 1-13-95 Pumped 70 sx cement @ 2865'. WOC 4 hours. Tagged plug @ 2800'. Pumped 50 sx cement @ 2800'.
- 1-16-95 Tagged plug @ 2631'. Perforated casing @ 200'. Squeezed 175 sx cement under packer, well on vacuum. WOC 3 hours. Set packer, established circulation thru perforations and squeezed 90 sx cement, with cement returns to surface. SI well overnight.
- 1-17-95 Pressure tested casing to 800#; ok. Tagged plug @ 125'. Perforated casing @ 125'. Pressured up on perforations to 1000#; held. Gary with Oil & Gas Commission gave permission to pump cement from 125' to the surface. Pumped 35 sx cement 125' to surface. Topped off well with cement.
- 1-19-95 Cut off wellhead; welded on Dry Hole Marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Steve Yates TITLE Production Superintendent DATE 2-14-95
TYPE OR PRINT NAME Steve Yates TELEPHONE NO. 713/750-7314

(This space for State Use)

APPROVED BY Charlie Loran TITLE OIL & GAS INSPECTOR DATE MAY 12 1995
CONDITIONS OF APPROVAL, IF ANY: _____



Energy Development Corporation

ENGINEERING CHART

SHEET NO. OF

SUBJECT

Tobi Well #2

FILE

APPN

DATE 2-10-94

BY M. Jenkins

Lance-Matrix Field

