

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-11034

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.
N/A

7. Lease Name or Unit Agreement Name

Toby

8. Well No.

2

9. Pool name or Wildcat

Langlie-Mattix-Seven Rivers-QU-GB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Energy Development Corporation

3. Address of Operator
1000 Louisiana, Suite 2900, Houston, TX 77002

4. Well Location
Unit Letter K : 1980 Feet From The South Line and 1980 Feet From The West Line
Section 7 Township 24S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3332' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Estimated start date August 22, 1994 (see attached procedure).

THE COMMISSION MUST BE NOTIFIED 24
HOURS PRIOR TO THE BEGINNING OF
PLUGGING OPERATIONS FOR THE C-103
TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Operations Assistant

DATE 6-15-94

TYPE OR PRINT NAME

Matt Jenkins

TELEPHONE NO. 713/750-7511

(This space for State Use)

OCT 20 1994

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

**TOBY #2
LANGLIE-MATTIX FIELD
LEA COUNTY, NM**

PROPOSED P&A PROCEDURE

1. MIRU P&A equipment.
2. Bleed pressure to zero. Fill wellbore w/FSW if needed.
3. POOH w/3/4" rod string and 1 1/2" pump. LD in singles.
4. ND tree, NU BOPs. Test BOPs to 3000 psi.
5. POOH w/2 3/8" tubing string standing back 3400' in derrick & LD remainder in singles.
6. RIH w/GR & JB to 3410'. POOH.
7. RIH w/CIBP to 3400', set same. POOH.
8. RIH w/tbg OE. Tag CIBP. M&P a 6 sk (50') cmt plug on top of CIBP. PU & fill wellbore w/10# mud.
9. PU to 2855'. M&P a 15 sk cmt plug f/2855-2725' (130'). POOH w/tbg standing back 2200' $\pm$ in derrick & LD remainder in singles.
10. ND tbg BOPs. NU on 5-1/2" csg. PU & remove slips. Set BOPs. Determine freepoint. RIH & cut 5 1/2" casing above freepoint & recover.
11. RIH w/tbg OE. M&P a 21 sk (100') cmt plug 50' in and 50' out of cut off point. POOH w/tbg.
12. RIH & perf 8 5/8" casing @ 200' w/2 SPF.
13. RIH w/tbg OE to 200'. Establish injection rate. M&P a 125 sk cmt plug f/200-4' (196') squeezing 68 sx into perfs via Braden head squeeze & leave 57 sx inside 8 5/8" casing.
NOTE: If unable to establish injection rate, contact Steve Yates.
14. Cut off & cap wellbore 4' BGL.
15. Restore location.
16. RDMO.



Energy Development Corporation

ENGINEERING CHART

SHEET NO.

OF

SUBJECT

Toby Well #2

FILE

APPN

DATE

6-13-94

BY

M Jenkins

17" Hole

13 3/8" Csg

Set to 150'

Cmt w/ 200 sk

11" Hole

Calc TOC @ 675'

w/ 35% washout -

Note: With 0% washout -

TOC @ surf

Calc TOC @ 2315'

w/ 35% washout - Note:

TOC @ 1720' w/ 0% WD

8 5/8" Csg

Set to 2789'

Cmt w/ 700 sk

7 7/8" Hole

5 1/2" Csg

Set to 3423'

Cmt w/ 250 sk

Elevation: 3332 KB

Rod's & Pump

138 x 3/4" Rod's

1-2" x 1 1/2" x 10' Brass BBL Pump

112 jts - 2 3/8" BR & ID RA Tubing

Open Hole @ 3423' KB to 3570' -

Top of Oil Pay = 3480'

SN set @ 3480' GL

1-2 3/8" x 4' Perf Nipple

1 jt Mod Anchor w/ BP - FOT @ 3516' ±

TD = 3570'

RECEIVED

JUL 19 1961

RECEIVED
OFFICE

MERIDIAN OIL

October 18, 1994

Ms. Donna Pitzer
Oil Conservation Division
P.O. Box 1980
Hobbs, New Mexico 88240

RE:

Energy Development Inc.
Notice of Intent to Plug and Abandon
Toby No. 2
NE/SW of Sec. 7, T24S, R37E
1980' FSL & 1980' FWL
Jalmat Tansil Yts 7Rivers (Pro Gas Field)
Lea County, New Mexico

Ms. Pitzer:

Meridian Oil Inc. has no objections to the proposed notice of intent of Energy Development Inc. to plug and abandon the above referenced well.

Should you have any questions, or need additional information, please do not hesitate to contact me at 915-688-6943.

Sincerely,

David Chapman
Production Engineer

A handwritten signature in black ink, appearing to read 'D. Chapman', with a long horizontal line extending to the right.