-D. DF LIPPIN RECEIVED		.~~	
DISTRIBUTION SANTA FE		CONSERVATION COMM ION	Form C+104
FILE	REQUES	T FOR ALLOWABLE	- Supervedex Old C-104 and C+11 Effective 1-1-65
U.S.G. S .	AUTHORIZATION TO T	AND RANSPORT OIL AND NATURAI	
LAND OFFICE		RANSFORT UIL AND NATURAL	LGAS
TRANSPORTER OIL			
CAS			
PROPATION OFFICE			
Crerator		F	
AA ENERGY CC	DRPORATION		
1500 FIDELI	TY UNION TOWER, DALLAS,	TX 75201	
Reason(s) for filing (Check proper bo New Well		Other (Please explain)	
Recompletion	Change in Transporter of: Oil Dry	Well workove	r - has been temporarily
Change in Ownership			nce Sept. 1971
If change of ownership give name	King Wannon & Dua		
and address of previous owner	King, Warren & Dye	Box 1505 Midland, T	Texas 79701
DESCRIPTION OF WELL AND	Veil No. Pool Name, Including	Formation Kind of Le	
ТОВҮ		TIX (Seven Rivers) State, Fode	
Location	L		
Unit Letter K ; 1	980 Feet From The West L	ine and 1980 Free From	The South
_			<u></u>
Line of Section 7 To	ownship 24South Range	37 East , NMPM, LEA	County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS	·
Nome of Authorized Transporter of O		1	roved copy of this form is to be sent)
Shell Pipeline Corp Name of Authorized Transporter of Co		P. O. Box 1910 Mi	dland, Texas
		Address (Give address to which app	roved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected? W	Vhen
give location of tanks.	L 7 24 37	No	
f this production is commingled w	th that from any other lease or pool,	, give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty,
Designate Type of Completi	on $-(X)$ X	X	And Back Same Res.V. Dill. Res.V.
Date Spudded 6/29/47	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	7/23/47	3,570'	-
Elevations (DF, RKB, RT, GR, etc.,	Name of Froducing Formation	Top Oil/Gas Pay	Tubing Depth
KB 3,332'	Seven Rivers	3,480'	3,564'
Open hole from 3,423'	KB to 3.570' TD		Depth Casing Shoe 3,423'
		D CEMENTING RECORD	
HOLE SIZE .	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17"	13-3/8	150'	200
<u>11"</u> 7-7/8"	8-5/8 5-1/2	2,789' 3,423'	700
/-//0	2"eve	3,564'	250
TEST DATA AND REQUEST F			
DIL WELL		ifter recovery of total volume of load on opth or be for full 24 hours)	l and must be equal to or exceed top allow-
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas 1	ift, etc.)
Longth of Test	Tubing Pressure		
	I dong Piekeure	Cosing Pressure	Choke Size
Actual Prod. During Test	Oil-Bble.	Water-Bbis.	Gas - MCF
			······································
AS WELL Actual Prod. Teel-MCF/D	Length of Test	Bbls. Cendensete/AtMCF	Gravity of Condeneate
		DDIE. CONSERECTO/AMCF	Gravity of Condensate
Testing Nethod (pitol, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Sbut-in)	Choke Size
ERTIFICATE OF COMPLIANC	CE	OIL APPRERVA	A TOP COMMISSION
harahu cartifu shat the sut	gulations of the Oil Connector	APPROVED	. 19
hereby certify that the rules and regulations of the Oil Conservation ommission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		ORIGINAL 组织 FFT 为Y	
		BY	
11 CAN	/ _	TITLE DISTRICT	
1. TA A KI	anne.	This form is to be filed in	compliance with RULE 1104.
ULA MARPAN		If this is a request for allow	wable for a newly drilled or deepened
(Signaring)		well, this form must be accompa- tosis taken on the well in accom-	inied by a tabulation of the deviation
Senior Vice President			ist be filled out completely for allow-
(Title) 4/15/82 (Dute)		able on new and recompleted wolls. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
	i	completed wells.	