

Submit 5 Copies
 Appropriate District Office
 DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
 Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

Form C-104
 Revised 1-1-89
 See Instructions
 at Bottom of Page

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
 TO TRANSPORT OIL AND NATURAL GAS**

| | | |
|--|---|---|
| Operator Texaco Exploration and Production Inc. | | Well API No. 30 025 11035 |
| Address P. O. Box 730 Hobbs, NM 88241-0730 | | |
| Reason(s) for Filing (Check proper box) | | <input checked="" type="checkbox"/> Other (Please explain) |
| New Well <input type="checkbox"/> | Change in Transporter of: | Eff. 4-1-91 return oper to TPI, change to Sirgo an error. TPI name changed to TEPI 6-1-91 |
| Recompletion <input type="checkbox"/> | Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> | |
| Change in Operator <input checked="" type="checkbox"/> | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> | |
| If change of operator give name and address of previous operator Sirgo Operating, Inc. P. O. Box 3531 Midland, TX 79702 | | |

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|---|-----------------|--|---|---------------------|
| Lease Name MYERS LANGLIE MATTIX UNIT | Well No. 202 | Pool Name, Including Formation LANGLIE MATTIX 7 RVRS Q GRAYBURG | Kind of Lease State, Federal or Fee FEDERAL | Lease No. NM7488 |
| Location | | | | |
| Unit Letter | A | : 660 | Feet From The | NORTH |
| Line and | 660 | Feet From The | EAST | Line |
| Section | 7 | Township | 24S | Range |
| | | | 37E | , NMPM, |
| | | | LEA | County |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | | | | |
|---|--|--|------|------|-----------------------------------|
| Name of Authorized Transporter of Oil INJECTOR <input type="checkbox"/> | or Condensate <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | | | |
| Name of Authorized Transporter of Casinghead Gas INJECTOR <input type="checkbox"/> | or Dry Gas <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | | | |
| If well produces oil or liquids, give location of tanks. | Unit | Sec. | Twp. | Rge. | Is gas actually connected? When ? |

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

| | | | | | | | | |
|--|-----------------------------|----------|-----------------|----------|--------|--------------|-------------------|------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v |
| Date Spudded | Date Compl. Ready to Prod. | | Total Depth | | | P.B.T.D. | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | | Top Oil/Gas Pay | | | Tubing Depth | | |
| Perforations | | | | | | | Depth Casing Shoe | |
| TUBING, CASING AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | | SACKS CEMENT | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

| | | | |
|--------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tank | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil - Bbls. | Water - Bbls. | Gas- MCF |

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature J. A. Head
 Printed Name J. A. Head Area Manager
 Date August 23, 1991 Title 505/393-7191
 Telephone No.

OIL CONSERVATION DIVISION

Date Approved AUG 27 1991
 By _____
 Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.