1.	ILE ILE S.G.S. AND OFFICE IRANSPORTER OIL GAS OPERATOR PRORATION OFFICE	REQUEST	ONSERVATION COMMISSION FOR ALLOWABLE AND INSPORT OIL AND NATURAL G	Form C-104 Supersedrs Old C-104 and C-1 Effective 1-1-65	
	Skelly Oil Compar	r <b>À</b>			
	Adcress				
	P. O. Box 1351, Midland, Texas 79701         Recson(s) for filing (Check proper box)       Other (Please explain)         New Well       Change in Transporter of:       Other (Please explain)         Hecompletion       Oil       Dry Gas       20         Change in Ownership       Casinghead Gas       Condensate       Effective date of unitization 2-1-74				
	If change of ownership give name and address of previous owner	Amoco Production Compa	ny, P. O. Box 68, Hobbs,	New Mexico 88240	
n.	DESCRIPTION OF WELL AND	LEASF. Well No. Pool Name, Including F	ormation T Kind of Lease	Lease No.	
Myers Langlie-Mattix Unit       202       Mattix Seven Rivers Queen       State, Federal or F         Location       Jnit Letter       A       660       Feet From The       North       Line and       660       Feet From The				-	
				heEast	
	Line of Section 7 Tox	wnship 24S Range	37E , NMFM, Lea	County	
HI.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Cill 🔬 or Condensate 🔄 Address (Give address to which approved copy of this form is to be sent)				
	Shell Pipeline Corporation		P. O. Box 2648, Houston, Texas 77001		
	Name of Authorized Transporter of Casinghead Gas 🔀 or Dry Gas 🗌 El Paso Natural Gas Company		Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492, El Paso, Texas 79999		
	If well produces oil or liquids, give location of tanks,	Unit Sec. Twp. Rge. D 7 248 37E	Is gas actually connected? When Yes		
	If this production is commingled wi	th that from any other lease or pool,			
IV.	COMPLETION DATA Designate Type of Completion	Oil Well Cas Well	New Weil Workover Deepen	Plug Back   Same Res'v. Dill. Res'v.	
	Designate Type of Completing	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O!!/Gas Pay	Tubing Depth	
				Depth Casing Shoe	
	Perforations				
	HOLESIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT	
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil a	i ind must be equal to or exceed top allow-	
	DII. WEI.L       able for this depth or be for full 24 hours)         Date First New Oil Run To Tanks       Date of Test         Producing Method (Flow, pump, gas lift, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
			Water-Bbls,	Ga <b>s -</b> MCF	
	Actual Prod. During Test	Oll-Bbis.	nuisi - 5518.		
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Teat	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19 BY TITLE This form is to be filed in compliance with RULE 1104. If this is a request for sllowable for a newly drilled or deepened		
	(Signature) Leland Franz		well, this form must be accompar tosts taken on the well in accom	hied by a tabulation of the deviation dance with RULE 111.	
	District Production Manager (Tiule)		All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply		
	February 1, 1974 (Date)				