

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico ..... March 12, 1962 .....  
(Place) ..... (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation USA Courtland Myers "B" Well No. 20 in NE  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

A Unit Letter, Sec. 7, T. 24S, R. 37E, NMPM., Langlie Mattix Pool

Lea County. Date Spudded 2-14-62 Date Drilling Completed 2-20-62

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3321' RDB Total Depth 3671' PBD 3638'

Top Oil/Gas Pay 3472' Name of Prod. Form. Queen

PRODUCING INTERVAL -

Perforations 3472'-3600', Various intervals.

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 3671' Depth \_\_\_\_\_ Tubing 3464'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 56 bbls. oil, \_\_\_\_\_ bbls water in 24 hrs, \_\_\_\_\_ min. Size 17/64"

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1000 gal acid; S-O-F 20,000 gal oil & 1 1/2-2 1/4 sand/gal.

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. 340 Press. 100 oil run to tanks 3-8-62

Oil Transporter Shell Pipe Line Corporation

Gas Transporter El Paso Natural Gas Company

Remarks: Completed 3-8-62, Flowing into TB with Well No. 8.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19 \_\_\_\_\_

Pan American Petroleum Corporation  
Original Sign. (Company or Operator)  
V. E. STALEY

By: \_\_\_\_\_ (Signature)

OIL CONSERVATION COMMISSION  
By: Leslie A. Clements

Title: Area Superintendent  
Send Communications regarding well to:

Title \_\_\_\_\_

Name: V. E. Staley

Address: Box 68 - Hobbs, New Mexico