

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025- 11036

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER Injection

2. Name of Operator
OXY USA Inc. 16696

3. Address of Operator
P.O. Box 50250 Midland, TX 79710

4. Well Location
Unit Letter D : 660 Feet From The North Line and 626 Feet From The West Line
Section 6 Township 24S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3312'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Conversion To Injection ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD - 3588'

Perfs - 3454'-3588'

See other side

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Regulatory Analyst DATE 12/16/94
TYPE OR PRINT NAME David Stewart TELEPHONE NO. 9156855717

(This space for State Use)

OIL CONSERVATION DIVISION
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

DEC 20 1994

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

- 1.) MIRU pulling unit. NU BOP. TIH w/ 6 1/4" RB on 2 7/8" tubing and tag TD of 3588'. TOOH w/ RB, and tbg.
- 2.) RU Black Warrior WL and run GR/N log from TD to minimum depth.
- 3.) RIH w/ treating pkr on 2 7/8" tubing and set @ \pm 3370'. Pressure test csg to 500#. RU Charger, Acidize Queen Open Hole (3454' - 3588') w/ 4000 gals 15% Ne Fe HCl containing 2% AS-66 and utilizing rock salt as block. Flush w/ 2% KCl wtr. Swab back load.
- 4.) TOOH w/ pkr and tbg. TIH w/ PC Guiberson G-6 pkr on 2 3/8" FG lined tbg. Circ hole w/ pkr fluid, and set pkr @ \pm 3370'. ND BOP, NU WH. Pressure test annulus to 500# and cut 30 min chart for BLM.

RECEIVED

DEC 16 1994

GOVERNMENT
OFFICE