Submit 5 Copies Apprentiale District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Rottorn of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Besses Rd., Aziec, NM 87410

DISTRICT II P.O. Denwer DD, Astonia, NM \$8210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	•	TO TRA	NSP	ORT OIL	L AND NA	TURAL G						
Operator Texaco Exploration and Production Inc.								Well API No. 30 025 11036				
Address												
P. O. Box 730 Hobbs, NM Reason(s) for Filing (Check proper box)												
New Well		Change in	Тимпо	rter of:	. —	FECTIVE 1						
Recompletion	Oil Dry Gas											
Change in Operator Casinghead Gas X Condensate												
If change of operator give name and address of previous operator			-									
II. DESCRIPTION OF WELL AND LEASE												
Lease Name Well No. Pool Name, Is				me, Includ	ding Formation			Kind of Lease No. State, Federal or Fee		ease No.		
MYERS LANGLIE MATTIX UNIT 137 LANGLIE MAT					TIX 7 RVRS Q GRAYBURG			, receit of res				
Location	NORTH AND THE											
Unit LetterD	: 660 Feet From The NO				ORTH Line and 626			Feet From The WEST Line				
Section 6 Townshi	, 24S Range 37E			, NMPM,			LEA C					
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS												
Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be sent)												
1670 Broadway Denver, Colorado 80202												
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Texaco Exploration & Production Inc								d copy of this form is to be sent) Ce, New Mexico 88231				
If well produces oil or liquids,	Unit			Rge.				When ?				
give location of tanks.	G	5	Twp. 245	37E	, •	YES	i		/03/60			
If this production is commingled with that	from any oth	er lease or p	pool, giv	e cornming	ling order aumi	per:						
IV. COMPLETION DATA Oil Well					New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion		i			<u> </u>		<u> </u>	İ	İ	İ		
Date Spudded Date Compi. Ready to Pr					Total Depth			P.B.T.D.				
Elevations (DF, RK%, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth				
Perforations						Depth Casing Shoe						
TUBING, CASING AND C						CEMENTING RECORD						
HOLE SIZE	CAS	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT				
	 							 				
	 					 		 				
						····		 -				
V. TEST DATA AND REQUES								<u> </u>				
OIL WELL (Test must be after r	Date of Tes		of load o	il and must					or full 24 hour	s.)		
Date First New Oil Rua To Tank	Producing Me	thod (Flow, pu	mp, gas lyt, e	ic.)								
Leagth of Test	Tubing Pressure				Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF				
GAS WELL	1				L							
Actual Prod. Test - MCF/D Length of Test					Bbls. Condensate/MMCF			Gravity of Condensate				
********	Tuking Boss	hing Designer (Chist.in)				Casing Pressure (Shut-in)			Choke Size			
Testing Method (pitet, back pr.) Tubing Pressure (Shut-in)					Casting 2 reserve (construit)							
VI. OPERATOR CERTIFIC	ATE OF	COMP	LIAN	CE			0001	TIOLI	>1\ // C : C			
I hereby certify that the rules and regulations of the Oil Conservation					'	OIL CON	SERVA		סופועוכ	N		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					_	_		ΛDT	20100			
					Date	Approved		TIM	\	<u>ਜ</u>		
Oly Johnson					Date ApprovedAPR 29'92 ByBEGINAL SEGNED BY RAY SALE A							
Signature					By By Refer to							
L.W. JOHNSON Engr. Asst. Printed Name Title					Title	<u>2</u> ,€√0a ***						
April 16, 1992		505/3			11119				··· - · · · · · · ·			
Date		Telep	hone No	٠ .	[]							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.