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NEW MEXICO OIL CONSERVATION COMMISSION

Nov 30 11 40 AM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation	8. Farm or Lease Name J. Camp
3. Address of Operator P. O. Box 633, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>626</u> FEET FROM THE <u>West</u> LINE, SECTION <u>6</u> TOWNSHIP <u>24S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Langlie-Mattix
15. Elevation (Show whether DF, RT, GR, etc.) DF 3321	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Acidize to increase production</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3588' TD Langlie Mattix OH 3454 - 3588

11/1/66. Pressured up tbg to 50 psi w/rod pump. Would not hold pressure. RUNCO treated Langlie Mattix OH zone 3454 - 3588 down tbg-csg annulus w/50 bbls lse crude containing 21 gals Techniclean #300 OS and 1500 gals. 15% Iron stabilized acid. Flushed with 50 bbls lse crude. Complete treatment went in on vacuum - 3 BPM. Job completed at 3:30 PM 10/31/66.

Production before treatment: 9 BOPD + 3 BWPD. GOR: 1778/1
Production after treatment: 13 BOPD + 3 BWPD. GOR: 1569/1

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John J. Thuro TITLE Authorized Agent DATE 11/28/66

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: