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-		Fo	rm C-103
NEW	MEXICO OU CONSE	(Re RVATION COMMISSION	vised 3-55)
	MISCELLANEOUS R		
		e as per Commission Rule 1106)	J •.
(Dabiniti to appr			
COMPANY Magnolia	Petroleum Company	Box 727, Kernit, Texas	
	) Add	lress)	
LEASE J. Camp	WELL NO.	1 UNIT P S 6 T 245	R 378
DATE WORK PERFO	DRMED 1/3/56 - 1-17/	55 POOL Langlie Mattix	
This is a Report of	(Check appropriate b	olock) Results of Test of	Casing Shut-off
- -			Casing Directori
Beginning D	rilling Operations	Remedial Work	
Plugging		X Other Workover	
Detailed account of w	vork done, nature and	d quantity of materials used and	results obtained
	out to total depth, 3		
	actured with 10,00° ga	llons of No. 2 refined oil and 20	000 <b>₽ of</b>
20 <b>-40 sand</b>	• -		
Breakdown pressu	re - 1200 psi		
	Rate - 42.4 barrels	per minute.	
FILL IN BELOW FO	R REMEDIAL WORK	REPORTS ONLY	
	R REMEDIAL WORK	REPORTS ONLY	
Original Well Data:	R REMEDIAL WORK D_ <b>358</b> 8 PBD		Datg-2-50
Original Well Data: DF Elev. <u>3321</u> T	D_3588 PBD		
Original Well Data: DF Elev. <b>3321</b> Ti Ibng. Dia <b>24</b> Th	D_3588 PBD	Prod. IntCompl I	
Driginal Well Data: DF Elev. <b>3321</b> Th Fbng. Dia 2 <b>4</b> Th Perf Interval (s)	D <b>3588</b> PBD	Prod. IntCompl I	
Driginal Well Data: DF Elev. <b>3321</b> Th Ibng. Dia 2 <b>°</b> Th Perf Interval (s) Dpen Hole Interval <u>31</u>	D 3588 PBD - ng Depth O  154 - 3588 Produc	Prod. Int Compl I il String Dia <b>7ª</b> Oil String	
Original Well Data: DF Elev. <u>3321</u> T Ibng. Dia <u>2</u> <sup>*</sup> Tb Perf Interval (s) Dpen Hole Interval <u>31</u> RESULTS OF WORK	D 3588 PBD - ng Depth O  154 - 3588 Produc	Prod. Int. <u>Compl I</u> il String Dia <u>7</u> <sup>n</sup> Oil String ing Formation (s) <u>Queen</u> BEFORE	Depth 3454 ·
Original Well Data: DF Elev. <u>3321</u> T Tong. Dia <u>2</u> <sup>**</sup> Tb Perf Interval (s) Open Hole Interval <u>31</u> RESULTS OF WORK Date of Test	D <b>358</b> 8 PBD - ng DepthO  154 - 3588 Product OVER:	Prod. Int Compl I bil String Dia <b>7"</b> Oil String ing Formation (s) Queen	Depth 3454"
Original Well Data: DF Elev. <u>3321</u> The Thong. Dia <u>2</u> <sup>*</sup> The Perf Interval (s) Den Hole Interval <u>31</u> RESULTS OF WORK Date of Test Dil Production, bbls	D <b>358</b> 8 PBD - ng DepthO  154 - 3588 Product OVER: . per day	Prod. Int Compl I Dil String Dia <u>7</u> Oil String ing Formation (s) Queen BEFORE <u>11-23-55</u>	Depth <u>3454</u> AFTER <u>1-15-56</u>
Driginal Well Data: DF Elev. <u>3321</u> Th Tong. Dia <u>2</u> <sup>*</sup> Th Perf Interval (s) Dpen Hole Interval <u>31</u> RESULTS OF WORK Date of Test Dil Production, bbls Gas Production, Mcf	D <b>358</b> 8 PBD - ng Depth O  154 - 3588 Product OVER: . per day f per day	Prod. Int Compl I il String Dia <u>7"</u> Oil String ing Formation (s) <u>Queen</u> BEFORE <u>11-23-55</u> <u>10-37</u>	Depth <u>3454</u> AFTER <u>1-15-56</u> <u>45.73/15 hrs.</u>
Driginal Well Data: DF Elev. 3321 The Derf Interval (s) Den Hole Interval 31 RESULTS OF WORK Date of Test Dil Production, bbls Gas Production, Mcf Water Production, bl	D_3588 PBD ng DepthO  _54 - 3588 Product OVER: . per day f per day bls. per day	Prod. Int Compl I il String Dia <u>7"</u> Oil String ing Formation (s) <u>Queen</u> BEFORE <u>11-23-55</u> <u>10.37</u> <u>33.884</u>	Depth <u>3454</u> AFTER <u>1-15-56</u> <u>45.73/15</u> hrs. 79.952
Driginal Well Data: DF Elev. 3321 The Tong. Dia 2 <sup>#</sup> The Perf Interval (s) Dpen Hole Interval 31 RESULTS OF WORK Date of Test Dil Production, bbls Gas Production, Mcf Water Production, bl Gas-Oil Ratio, cu. fr	D 3588 PBD - ng Depth O  54 - 3588 Product OVER: . per day E per day bls. per day t. per bbl.	Prod. Int Compl I il String Dia <u>7"</u> Oil String ing Formation (s) <u>Queen</u> BEFORE <u>11-23-55</u> <u>10.37</u> <u>33.884</u> <u>0.25</u>	Depth <u>3454</u> AFTER <u>1-15-56</u> <u>45.73/15 hrs.</u> <u>79.952</u> 0.50
Original Well Data: DF Elev. <u>3321</u> Ti Tong. Dia <u>2</u> <sup>m</sup> To Perf Interval (s) Dpen Hole Interval <u>31</u> RESULTS OF WORK Date of Test Dil Production, bols Gas Production, Mcf Water Production, bl Gas Well Potential, 1	D 3588 PBD - ng DepthO 	Prod. Int Compl I il String Dia 7" Oil String ing Formation (s) Queen BEFORE <u>11-23-55</u> <u>10.37</u> <u>33.884</u> <u>0.25</u> <u>3268</u> - Magnolia Petroleu	Depth <u>3454</u> AFTER <u>1-15-56</u> <u>45.73/15</u> hrs. <u>79.952</u> 0.50 <u>1748</u> 
Original Well Data: DF Elev. 3321 The Tong. Dia 2* The Perf Interval (s) Open Hole Interval 34 RESULTS OF WORK Date of Test Oil Production, bols Gas Production, Mcf Water Production, bl Gas Oil Ratio, cu. fr Gas Well Potential, 1 Witnessed by Leslie	D 3588 PBD - ng Depth O  54 - 3588 Product OVER: . per day E per day bls. per day t. per bbl. Mcf per day A. Clements	Prod. Int Compl I bil String Dia 7" Oil String ing Formation (s) Queen BEFORE <u>11-23-55</u> <u>10.37</u> <u>33.884</u> <u>0.25</u> <u>3268</u> Magnolia Petroleu (Compar	Depth <u>3454</u> : AFTER <u>1-15-56</u> <u>45.73/15</u> hrs. <u>79.952</u> 0.50 <u>1748</u> 
Original Well Data: DF Elev. 3321 The Tong. Dia 2* The Perf Interval (s) Open Hole Interval 34 RESULTS OF WORK Date of Test Oil Production, bols Gas Production, Mcf Water Production, bl Gas Oil Ratio, cu. fr Gas Well Potential, 1 Witnessed by Leslie	D 3588 PBD - ng DepthO 	Prod. Int Compl I il String Dia 7" Oil String ing Formation (s) Queen BEFORE <u>11-23-55</u> <u>10.37</u> <u>33.884</u> <u>0.25</u> <u>3268</u> - Magnolia Petroleu	Depth <u>3454</u> : AFTER <u>1-15-56</u> <u>45.73/15</u> hrs. <u>79.952</u> <u>0.50</u> <u>1748</u> <u>-</u> m Company hy) nation given
Original Well Data: DF Elev. <u>3321</u> Ti Tbng. Dia <u>2</u> " Tb Perf Interval (s) Dpen Hole Interval <u>31</u> RESULTS OF WORK Date of Test Dil Production, bbls Gas Production, Mcf Water Production, Mcf Gas Well Potential, I Witnessed by <u>Leslie</u> OIL CONSERVA	D 3588 PBD - ng Depth O  54 - 3588 Product OVER: . per day E per day bls. per day t. per bbl. Mcf per day A. Clements	Prod. Int Compl I il String Dia 7" Oil String ing Formation (s) Queen BEFORE <u>11-23-55</u> <u>10.37</u> <u>33.884</u> <u>0.25</u> <u>3268</u>  Magnolia Petroleu (Compar I hereby certify that the inform above is true and complete tot my knowledge.	Depth <u>3454</u> : AFTER <u>1-15-56</u> <u>45.73/15</u> hrs. <u>79.952</u> 0.50 <u>1748</u> 
Original Well Data: DF Elev. <u>3321</u> Ti Tong. Dia <u>2</u> To Perf Interval (s) Dpen Hole Interval <u>31</u> RESULTS OF WORK Date of Test Dil Production, bbls Gas Production, Mcf Water Production, Mcf Water Production, bbls Gas Oil Ratio, cu. fi Gas Well Potential, 1 Witnessed by <u>Leslie</u> OIL CONSERVATION	D 3588 PBD - ng Depth O  54 - 3588 Product OVER: . per day E per day bls. per day t. per bbl. Mcf per day A. Clements	Prod. Int. Compl I Prod. Int. Oil String Dil String Dia 7" Oil String Ding Formation (s) Queen BEFORE <u>11-23-55</u> <u>10.37</u> <u>33.884</u> <u>0.25</u> <u>3268</u> Magnolia Petroleu (Compar I hereby certify that the inform above is true and complete to t my knowledge. Name	Depth <u>3454</u> : AFTER <u>1-15-56</u> <u>45.73/15</u> hrs. <u>79.952</u> <u>0.50</u> <u>1748</u> <u>-</u> m Company hy) nation given
Original Well Data: DF Elev. <u>3321</u> The Tong. Dia <u>2</u> <sup>#</sup> The Perf Interval (s) Open Hole Interval <u>34</u> RESULTS OF WORK Date of Test Oil Production, bbls Gas Production, Mcf Water Production, bf Gas Well Potential, 1 Witnessed by <u>Leslie</u>	D 3588 PBD - ng Depth O  54 - 3588 Product OVER: . per day E per day bls. per day t. per bbl. Mcf per day A. Clements	Prod. Int Compl I il String Dia 7" Oil String ing Formation (s) Queen BEFORE <u>11-23-55</u> <u>10.37</u> <u>33.884</u> <u>0.25</u> <u>3268</u>  Magnolia Petroleu (Compar I hereby certify that the inform above is true and complete tot my knowledge.	Depth <u>3454</u> AFTER <u>1-15-56</u> <u>45.73/15</u> hrs. <u>79.952</u> <u>0.50</u> <u>1748</u> m Company he best of <u>56</u>