

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Magnolia Petroleum Company Box 727, Kermit, Texas
(Address)

LEASE J. Camp WELL NO. 1 UNIT D S 6 T 24S R 37E

DATE WORK PERFORMED 1/3/56 - 1-17/55 POOL Langlie Mattix

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Workover

Detailed account of work done, nature and quantity of materials used and results obtained.

Well was cleaned out to total depth, 3588'
Formation was fractured with 10,000 gallons of No. 2 refined oil and 20,000# of
20-40 sand
Breakdown pressure - 1200 psi
Average Injection Rate - 42.4 barrels per minute.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3321 TD 3588 PBD - Prod. Int. - Compl Date 8-2-50
Tbng. Dia 2" Tbng Depth - Oil String Dia 7" Oil String Depth 3454'
Perf Interval (s) -
Open Hole Interval 3454 - 3588 Producing Formation (s) Queen

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>11-23-55</u>	<u>1-15-56</u>
Oil Production, bbls. per day	<u>10.37</u>	<u>45.73/15 hrs.</u>
Gas Production, Mcf per day	<u>33.884</u>	<u>79.952</u>
Water Production, bbls. per day	<u>0.25</u>	<u>0.50</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>3268</u>	<u>1748</u>
Gas Well Potential, Mcf per day	<u>-</u>	<u>-</u>
Witnessed by <u>Leslie A. Clements</u>	Magnolia Petroleum Company (Company)	

OIL CONSERVATION COMMISSION

Name P. M. Lueder
Title -
Date -

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name R. J. Christensen
Position Petroleum Engineer
Company Magnolia Petroleum Company