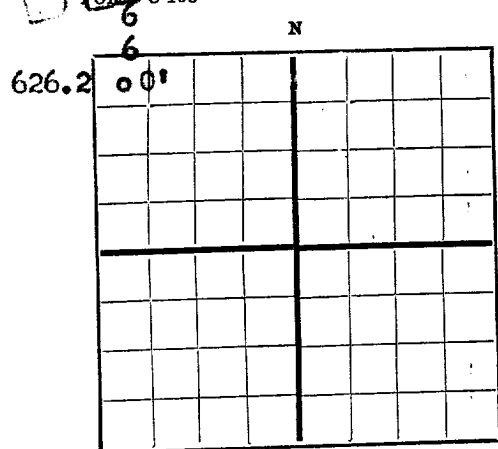


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MOROS OFFICE



NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Magnolia Petroleum Company
Company or Operator
J. Camp
Well No. 1 in NW/4 of Sec 6, T. 24-S
Lease 37-E
N. M. P. M. Langlie Mattix Pool
Field, east west
Well is 660 feet south of the North line and 626.2 feet west of the East line of Section 6
If State land the oil and gas lease is No. Assignment No.
If patented land the owner is Jim Camp Address Pecos, Texas
If Government land the permittee is Address
The Lessee is Magnolia Petroleum Company Address Box 727, Kermit, Texas
Drilling commenced May 1 19 50 Drilling was completed June 1 19 50
Name of drilling contractor Clay and Gackle Contracting Co. Address Box 296, Hobbs, New Mexico
Elevation above sea level at top of casing 3321 feet.
The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 3454 to 3588 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS see reverse

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
13-3/8"	40#	8PT	H-40	325	Halliburton				Surface
9-5/8"	36#	8PT	J-55	1188	Halliburton				Intermediate
7"	20#	8PT	J-55	3454	Halliburton				Oil String
2"	4.7#	8PT	J-55	3587	Halliburton				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2	13-3/8	325	300	Pump and Plug		
12-1/4	9-5/8	1188	500	Pump and Plug		
8-3/4"	7"	3454	400	Pump and Plug		

PLUGS AND ADAPTERS see reverse

Heaving plug—Material Length Depth Set
Adapters — Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
	4"	Specialty Shooting	Co260 qts	6-4-50	3483-3588	

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3588 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing June 2 19 50
The production of the first 24 hours was 51.3 barrels of fluid of which 100 % was oil; 0 % emulsion; 0 % water; and 0 % sediment. Gravity, Be. 37.9° @ 60°
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

Driller Driller
Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 10th day of July 19 50
Kermit, Texas July 10, 1950
Name W. A. [Signature]
Position Dist. Supt.
Representing Magnolia Petroleum Company
Company or Operator
Address Box 727, Kermit, Texas
My Commission expires June 1, 1951
My commission expires

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
			dolomitic quartz sand 6' finely crystalline tan dolomite 2' of which showed pin point of oil stain 1' gray shale 2' finely crystalline tan dolomite, 1' of which showed 10 to 20% good vuggy porosity bleeding oil and gas from vugs and fractures 1' gray to green waxy shale 6' finely crystalline gray to tan slightly shaley dolomite 3' finely crystalline tan dolomite, 1' of which showed 10% vuggy porosity, bleeding oil and gas from fractures. 6' finely crystalline tan dolomite, trace to 20% good vuggy porosity, bleeding oil and gas from fractures and vugs 7' fine grain gray quartz sand, appears saturated with oil, good yellow fluorescence. 20-30 MPF 2 hrs. 4 min. 5/8" BHC and 1" SC opened w/strong blow gas in 7 min. Est. gas vol. 23 mcf 24 hrs. Rec. 65' heavily gas-cut drlg. mud 660' heavily oil and gas cut rlg. mud BHFP 150-180# 15 min S-I BHP 500# Hy Hd 1790# Rec. 49'
3444	3503	59	Drill Stem Test
3503	3552	49	Cored
			3503-04, fine grained dolomited quartz sand, 3504-3415 fine crystalline tan dolomite, 7' of which showed a trace to 10% pin point porosity and a few scattered small vugs, bleeding oil. 3515-3519 fine grained dolomite silty quartz sand, trace yellow fluorescence and stain. 3519-22 fine crystalline tan to brown dolomite 1' of which showed 10% pin point porosity bleeding oil. 3522-29 alternating layers of tan dolomite and fine grained dolomitic quartz sand, scattered traces of stain and fluorescence 3529-35 fine crystalline gray brown dolomite, 4' showing traces of pin point porosity bleeding oil 3535-39 fine grained gray quartz sand, good fluorescence. 3539-52 alternating layers of fine crystalline dolomite and fine grained gray dolomitic quartz sand, traces of fluorescence and stain 22-28 MPF 100% rec. Rec. 29' fine grain gray dolomitic sand with thin dolomite stringers showing 6' fluorescence and stain 2' very finely crystalline tan dolomite, fractured, bleeding oil from fractures, 2' black shaley dolomite, 2' very finely crystalline tan siliceous dolomite No WC 2 hrs. 5/8" BHC and 1" SC gas 8 min (31 MCF 24 hr.s) Rec. 960' heavily oil and gas cut mud, 390' free oil, BHFP 160-110# 15 min BHP 710# Hy Hd 1730#-1710#.
3552	3588	36	Cored
3511	3588	77	Drill Stem Test
0	3591	3591	Pan Lane Wells Gamma Ray and Neutron log
			Ran 2" tubing with Guiberson Hook Wall Packer at 3436 Swab dry and shut-in 4 hrs. 40 min swab 20 BO 1-1/2 hrs. 1000' OIH Pulled tubing and packer
3483	3588	105	Specialty Shooting Co. shot
			260 qts 4" shell tamped 8' pea gravel 14' calseal 77' pea gravel top 3384' 70' in casg. off at 3:35 PM 6-4-50 Kicked off and ran over load oil 1-1/2 hrs.
3370 3410	3588	178	Top cavings Cleaned out
			lost 80 bbls. oil in 12 hrs. while cleaning out <u>Ran 2" tubing at 3587'</u> Potential Test: Flowed 51.3 BFO 8 hrs. 1/2" choke GOR 1187/, Gr vity 37.9° @ 60°, S/O 2/10 of 1% BS, no water TP 100#-100#, CP 400#-300# Est. 24 hrs. capacity 150 BO