

1-FILE
Form 9-331
(May 1963)
1-ENGR.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPL
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-7488

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

MYERS LANGLIE MATTIX UNIT

8. FARM OR LEASE NAME

MYERS LANGLIE MATTIX UNIT

9. WELL NO.

203

10. FIELD AND POOL, OR WILDCAT

LANGLIE MATTIX

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 7-24S-37E

12. COUNTY OR PARISH

LEA

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☐ GAS ☐
WELL ☒ WELL ☐ OTHER

2. NAME OF OPERATOR
GETTY OIL COMPANY

3. ADDRESS OF OPERATOR
P. O. BOX 730, HOBBS, NEW MEXICO 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

UNIT LTR. B, 660' FNL & 1980' FEL, Sec. 7-24S-37E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3322' D.F.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

CIRCULATE CEMENT AROUND CSG. ☒
(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rig up pulling unit 11-8-77.
2. Pulled rods and pump.
3. Installed Blow Out Preventer.
4. Pulled tubing.
5. Ran Baker 4-1/2" Loc-Set Retrievable BP Set @ 3145' & spotted 10' sand on top.
6. Dowell tested casing with 800#. O.K.
7. Western Wireline ran cement bond log from 1400'-3125' and found top of cement outside 4-1/2" casing @ 2667' on 11-9-77.
8. Perforated 4-1/2" casing with 2 holes (.42") @ 2580-81'.
9. Cemented thru 2580-81' with 425 sxs. Lite Wt. Cement w/20#/Sx. Salt; 1/4# Celloflakes/Sx. 5# Gilsonite/Sx. and 150 Sxs. Class "C" w/1/4# Celloflakes/Sx. 2% CaCl.
10. Temperature Survey showed top of cement @ 2145'.
11. Perforated 2 holes 1520-1521'. Established circulation out bradenhead.
12. Cemented thru holes 1520-21' w/600 Sxs. Class "C" w/4# Salt/Sx. & 1/4# Celloflakes/Sx.
13. Cement did not circulate.
14. Temperature Survey was run and found top of cement @ 720'.
15. Waiting on Cement 64 Hours.
16. Tagged Cement inside casing @ 1458'.
17. Drilled out to 1525' and fell free.
18. Lowered bit to 2493' and tagged cement.
19. Drilled Cement 2493-2585' and fell free.
20. Tested casing w/800#. O.K.
21. Circulated sand off BP & retrieved.
22. Ran 2-3/8" tbg. (112 Jts.) 3593'; SN @ 3603'. Ran 2 X 1-1/2 X 12 Pump.
23. Put well back to pumping.

18. I hereby certify that the foregoing is true and correct

SIGNED

DATE 3-3-78

TITLE AREA SUPERINTENDENT

DATE 3-3-78

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE

MAR 8 1978

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side

MAR 14 1978
OIL CONSERVATION COMM.
HOBBS, N. M.