

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM - 7488

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Getty Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 730 Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit Letter B, 660' FNL & 1980' FEL,
Section 7-24S-37E

7. UNIT AGREEMENT NAME

Myers Langlie Mattix Un

8. FARM OR LEASE NAME

Myers Langlie Mattix Un

9. WELL NO.

203

10. FIELD AND POOL, OR WILDCAT

Langlie Mattix

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 7-24S-37E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3322' DF

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Other) circulate cement around casing

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- (1) Rig up pulling unit.
- (2) Pull rods, pump and tubing.
- (3) Set retrievable bridge plug at 3000' and test casing.
- (4) Run free pipe log to find top of cement.
- (5) Perforate 2 holes at top of cement.
- (6) Establish circulation down casing and out bradenhead.
- (7) Pump 50 barrels color-dyed plug to determine cement volume.
- (8) Mix sufficient volume of cement to circulate to surface.
- (9) Displace cement within 100 feet of perforations.
- (10) W O C 24 hrs.
- (11) Drill out cement and test casing.
- (12) Pull bridge plug.
- (13) Run tubing, rods, and pump and put well back to pumping.

18. I hereby certify that the foregoing is true and correct

SIGNED

Dale R. Crockett (WTT)

TITLE

Area Superintendent

DATE

8-18-77

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

APPROVED
AS AMENDED
AUG 26 1977
ARTHUR R. BROWN
DISTRICT ENGINEER

RECEIVED

AUG 1 1977

OIL CONSERVATION COMM.
HOBBS, N. M.