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# NEW MEXICO OIL CONSERVATION COMMISSION

Supersedes C-102 and C-103  
Effective 1-1-65

**SUNDARY NOTICES AND REPORTS ON WELLS**  
DO NOT USE THIS FORM FOR INFORMATION TO BE USED IN THE OPEN OR FILL BACK TO A DIFFERENT RESERVOIR.  
(USE THIS FORM FOR INFORMATION TO BE USED IN THE OPEN OR FILL BACK TO A DIFFERENT RESERVOIR.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER **Water Injection Well**

2. Name of Operator  
**Getty Oil Company**

3. Address of Operator  
**P. O. Box 730, Hobbs, New Mexico 88240**

4. Location of Well  
UNIT LETTER **I** **1980** FEET FROM THE **South** LINE AND **760** FEET FROM  
THE **East** LINE, SECTION **7** TOWNSHIP **24S** RANGE **37E** NMPH.

5. Elevation (Show whether DF, RT, GR, etc.)  
**3306' DF**

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name  
**Myers Langlie Mattix Unit**

8. Form of Lease Name  
**Myers Langlie Mattix Unit**

9. Well No.  
**235**

10. Field and Pool, or Wildcat  
**Langlie-Mattix**

12. County  
**Lea**

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
SUBSEQUENT REPORT OF:

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
PULL OR ALTER CASING ☐ OTHER ☐ CASING TEST AND CEMENT JOBS ☐  
OTHER **Clean out open hole and run liner** ☐ OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up pulling unit and install BOP.
2. Pull tubing and packer.
3. Clean out open hole to 3700'.
4. Run acoustilog TD-3000'.
5. Run 4 1/2" 9.5# K-55 liner and set 3100-3700'.
6. Cement liner.
7. WOC 24 hrs.
8. Drill out cement and test liner top.
9. Selectively perforated the Queen.
10. Acidize with 3000 gallons 15% Acid.
11. Run packer on plastic coated tubing and set within 100' of top perforation.
12. Place well back on injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Paul G. Baker* TITLE Area Superintendent DATE 9-28-78

APPROVED BY John R. Ryan TITLE Geologist DATE OCT 2 1978

CONDITIONS OF APPROVAL, IF ANY: