	NTA FE	1 · · · · · · · · · · · · · · · · · · ·	CONSERVATION COMMISSION OF FOR ALLOWABLE AND	Form C+104 Supersedes Old C-104 and C Elfective 1-1-65
	S.G.S. AND OFFICE IRANSPORTER OIL GAS	AUTHORIZATION TO T	RANSPORT OIL AND NATURAL GA	S
1.	OPERATOR PRORATION OFFICE Operator			
	Skelly Oil Company Address P. O. Box 1351, Midland, Texas 79701			
	Reason(s) for filing (Check proper box, New Well Hecompletion Change in Ownership	Change in Transporter of: Oil Dry	Gos Liberty Royalties	merly: Skelly Oil Co. Well No. 3 unitization 2-1-74
	If change of ownership give name and address of previous owner		·	
II.	DESCRIPTION OF WELL AND Lease Name	LEASE Well No. Pool Name, including	Formation Langlie Kind of Lease	Lease No
	Myers Langlie-Mattix Un		Rivers Queen State, Federal o	ree j
	-	80 Feet From The South parts S	Line and 760 Feet From The	. East County
HI.	DESIGNATION OF TRANSPORT		GAS Address (Give address to which approved	l copy of this form is to be sent)
	Shell Pipe Line Corporation P. O. Box 2648, Houston, Texas 77001 Name of Authorized Transporter of Casinghead Gas X or Dry Gas El Paso Natural Gas Company P. O. Box 2648, Houston, Texas 77001 Address (Give address to which approved copy of this form is to be seen as a part of the copy of the cop			copy of this form is to be sent)
	tf well produces oil or liquids, give location of tanks. Unit Sec. Twp. Pge. Is gas actually connected? When give location of tanks. P 7 24S 37E Yes			
	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Resty, Diff. Res			
	Designate Type of Completic			
	Date Spudded	Date Compl. Ready to Prod.		P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.) Perforations	Name of Producing Formation		Tubing Depth Depth Casing Shoe
	Periodicina			
		T	AND CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
v.	OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			
	Length of Test	Tubing Pressure		Choke Size
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas • MCF
	GAS WELL Actual Prod. Tost-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIANO	LCE	OIL CONSERVATION COMMISSION	

APPROVED

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviation taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for alloable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiparated walls.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

District Production Manager

(Title) February 1, 1974

(Signature) Leland Franz