

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and
Effective 1-1-65

W. TITLE		
G.S.		
ID OFFICE		
TRANSPORTER	OIL GAS	
OPERATOR		
PERORATION OFFICE		
Operator Getty Oil Company Address P. O. Box 1351, Midland, Texas 79702		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well ☐	Change In Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐	Skelly Oil Company merged with Getty Oil Company effective 1-31-77
Recompletion ☐		
Change In Ownership ☒		
If change of ownership give name and address of previous owner Skelly Oil Company, P. O. Box 1351, Midland, Texas 79702		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Myers Langlie-Mattix Unit	Well No. 236	Pool Name, including Formation Langlie-Mattix	Kind of Lease State, Federal or Fee FEE	Lease No.
Location Unit Letter J; 1980 Feet From The South Line and 1980 Feet From The EAST Line of Section 7 Township 24S Range 37E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent) Texas-New Mexico Pipeline Company P.O. Box 1510 Midland Texas 79702			
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company P. O. Box 1492, El Paso, Texas 79999			
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 5	Twp. 24S	Rge. 37E
Is gas actually connected?			When Yes UNKNOWN	

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Screen Rest.	Diff. Re.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(SIGNED) LELAND FRANZ

(Signature) Leland Franz

District Production Manager

(Title)

February 11, 1977

(Date)

OIL CONSERVATION COMMISSION

APPROVED

FEB 16 1977

BY

Wm. Signed by

Jerry Sexton

Dist. L. Supv.

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.