

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-11041
Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name Liberty Royalties
Well No. 5
Pool name or Wildcat Jalmat (T-Y-7R) Pro Gas

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
Name of Operator Doyle Hartman	
Address of Operator P.O. Box 10426, Midland, Tx 79702	
Well Location Unit Letter <u>J</u> : <u>1650</u> Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>East</u> Line 7 Section 24S Township 37E Range NMPM Lea County	
Elevation (Show whether DF, RKB, RT, GR, etc.) 3304' GR	

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☒
OTHER: Return well to beneficial use ☒

SUBSEQUENT REPORT OF:

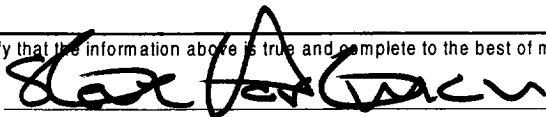
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

For Details of Proposed Well Work, please refer to page 2 of 3 and 3 of 3 attached hereto, and made a part hereof.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Engineer

DATE 12-11-01

TYPE OR PRINT NAME Steve Hartman

TELEPHONE NO. 915-694-4011

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL COPY
FILED
PETROLEUM DIVISION

12-20

Details of Proposed Well Work

We propose mechanically testing wellbore and returning wellbore to beneficial use, by performing the following well work:

1. Move in and rig up well service unit.
2. Pull and lay down old 2 3/8" O.D. tubing.
3. Run 2 7/8" O.D., 6.5 lb/ft, N-80 work string equipped with 5 1/2" Model "C" RBP and 5 1/2" Model "C" packer.
4. Pressure test 5 1/2" O.D. casing.
5. Repair 5 1/2" O.D. casing, as necessary.
6. Run bottom-hole fishing assembly. Latch onto and pull uncemented 3 1/2" O.D. slotted liner.
7. Clean out Jalmat open-hole interval.
8. Under-ream productive open-hole interval, to a 6" hole diameter.
9. Run 4 1/2" O.D., 11.6 lb/ft, J-55 flush-joint liner, equipped with float shoe and float collar.
10. Release from liner and pull liner-setting tool.
11. Run tubing and 5 1/2" Model "C" packer. Set 5 1/2" packer above liner top.
12. Squeeze liner at a cementing rate of 12 BPM to 14 BPM, with 900 sx of API Class "C" cement containing 2.5% CaCl₂, followed by 100 sx of API Class "C" Neat cement. Pull 5 1/2" Model "C" packer.
13. Run bottom-hole drilling assembly. Drill out cement, to bottom of 4 1/2" O.D. flush-joint liner.
14. Pressure test 5 1/2" O.D. casing and 4 1/2" O.D. liner.
15. Rig up Schlumberger. Log well with VDCBL-GR-CCL log and DS-CNL-GR-CCL log.

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NMOCD Form C-103 dated 12-11-01
Doyle Hartman
Liberty Royalties No. 5
J-7-24S-37E
API No. 30-025-11041

16. Lay down 2 7/8" O.D. work string. Run new 2 3/8" O.D. production string.
17. Perforate, acidize, and frac Jalmat gas interval.
18. Return well to beneficial use, as active Jalmat producer.