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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

at Bottom of Page

DISTRICT III 000 Rio Brazos Rd., Aztec, NM 87410	DEOLIEOT		LOWAD	LE AND AUTHORIZ	ATION	5	842	g cr	
				LE AND AUTHORIZ AND NATURAL GAS		•/			
Operator						Well API No.			
Doyle Hartman									
Address		<del></del>			<b>.</b>				
P. O. Box 10426, Midlar	id, TX 79	702							
Reason(s) for Filing (Check proper box)			_	Other (Please explain	n)	•			
New Well	_	ge in Transpo		Change in Transp	orter e	ffective	Novemb	er 1.	
Recompletion $\square$	Oil	Dry G	_	1991	orter e	TIECTIVE	NOVELID	CI 1,	
Change in Operator	Casinghead Gas	Conde	nsate []	1771					
nd address of previous operator									
I. DESCRIPTION OF WELL	AND LEASE								
Lease Name			lame, Includir			f Lease	Lea	ase No.	
Liberty Royalties	5	Ja	lmat (T	-Y-7R) Pro Gas	XSKEKKX	(continue Fee	<u> </u>		
Location	_								
Unit LetterI	: 1650	Feet F	rom The SO	uth Line and $1650$	) Fee	t From The <u>E</u>	ast	Line	
	0.4.5		220	an court 1	r		*	C	
Section 7 Township	<u>24S</u>	Range	37E	, NMPM,	Lea			County	
II. DESIGNATION OF TRANS	SPORTER OF	OIL AN	ID NATIII	RAL GAS					
Name of Authorized Transporter of Oil		ondensate		Address (Give address to whi	ich approved	copy of this form	is to be sen	ut)	
	لــا			_		- · ·			
Ime of Authorized Transporter of Casinghead Gas or Dry Gas X				Address (Give address to which approved copy of this form is to be sent)					
Sid Richardson Carbon		Co.		201 Main Street	, Ft. W	orth, TX	76102		
If well produces oil or liquids,	Unit Sec.	Twp.	Rge.	Is gas actually connected?	When				
ive location of tanks.	<u> </u>	<u></u>		yes		949			
this production is commingled with that it. V. COMPLETION DATA	from any other leas	se or pool, gi	ive comming	IN PICHASIOSCAT	GASOLI	NE CO	E# 3/1	יים דים	
V. COMPLETION DATA			<del></del>	, <del></del> ,		Plug Back Sa		Diff Res'v	
Designate Type of Completion		Well	Gas Well	New Well   Workover	Deepen   	Plug Back  Sa	IIIe Kes v	I Dut yes	
Date Spudded	Date Compi. Rea	dy to Prod.		Total Depth	L	P.B.T.D.		<u> </u>	
•		_							
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay		Tubing Depth			
Perforations						Depth Casing S	shoe		
		NG 016	DIG AND	CEL CENTRALO DECODI	<u> </u>	<u> </u>			
1101 5 0175				CEMENTING RECORI	D .	54	CKS CEME		
HOLE SIZE	CASING & TUBING SIZE			DEP IN SET		- SA	ONS OF ME	-141	
	1								
V. TEST DATA AND REQUES	T FOR ALL	OWABLE	5						
	ecovery of total vo	lume of load	d oil and must	be equal to or exceed top allo			full 24 how	rs.)	
Date First New Oil Run To Tank	Date of Test			Producing Method (Flow, pu	vmp, gas lift, e	etc.)			
	<del> </del>			Corina Document		Choke Size			
Length of Test	Tubing Pressure			Casing Pressure		Choke Size			
Actual Bood During Test	J Prod. During Test Oil - Bbls.			Water - Bbls.		Gas- MCF			
Actual Prod. During Test	Oil - Bois.			- moi - Moio					
	1					1			
GAS WELL	11 april 28 mars			Bbls, Condensate/MMCF	<del></del>	Gravity of Co	ndensate		
Actual Prod. Test - MCF/D	Length of Test			DUIS. CONGENSALE/MINICP		GLEVILY OF CO			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)		Choke Size			
THIS INTERIOR (PHO. FOLK P. )									
VI. OPERATOR CERTIFIC	'ATE OF CO	NATDT TA	NCE			J			
				OIL CON	<b>ISERV</b>	ATION D	)IVISIC	NC	
I hereby certify that the rules and regul Division have been complied with and	that the information	on given abo		11		LER X	4 04		
is true and complete to the best of my	knowledge and be	lief.		Date Approve	ed.				
(/)	$\circ$			Date Approve	·	·····			
Tatuik K. Winel	<u>'-</u>			By OSIGINAL	SIGNED	BY JERRY CE	KTON		
Signature				By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR					
Patrick K. Worrell Printed Name		Engine Tide				o to wit			
2-19-92	915/	684-401		Title	te jegije i jest		7		
Date		Telephone		TOWARD PLAN	A. 186		. M/	Y 11	
				_ 11				<u> </u>	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.