District I P() Box 1980, Hobbs, NM 88241-1980 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505

ĩ	
I	

### State of New Mexico Energy, Minerals & Natural Resources Department

ĩ -

#### OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

-~--

AMENDED REPORT

# REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

	Operator name and Address	<sup>1</sup> OGRID Number		
	OXY USA INC.	16696		
	P.O. BOX 50205 MIDLAND, TX 79710-0250	<sup>3</sup> Reason for Filing Code CG-9/1/98		
・API Number 30-025- いっくて	<sup>5</sup> Pool Name LANGLIE MATTIX 7RVR QN GB	- *Pool Code 37240		
' Property Code 14953	* Property Name MYERS LANGLIE MATTIX UNIT	* Well Number		
		245		

#### II. <sup>10</sup> Surface Location

Ul or lot no.	Section	Township	Range	Lot.ldn	Feet from the	North/South Line	Feet from the	East/West line	County
N	7	245	37E		660	5	1980	$(\cdot)$	LEA
11 τ	Cottom T							<u> </u>	

#### <sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line			
			_			North South time	Feet from the	East/West line	County
<sup>12</sup> Lae Code	<sup>13</sup> Producin	ng Method Code	<sup>14</sup> Gas	Connection Date	<sup>15</sup> C-129 Permi	Nambo	16 0 100 777		
G G		Р				Number	<sup>14</sup> C-129 Effective Da	te "C	-129 Expiration Date

.

# III. Oil and Gas Transporters

Transporter OGRID	<sup>19</sup> Transporter Name and Address	2# POD	21 O/G	<sup>22</sup> POD ULSTR Location
22628	TEXAS NEW MEXICO PIPELINE CO.	2481210	0	and Description
	P.O. BOX 5568			
24650	DENVER, CO_80217-5568 DYNEGY MIDSTREAM SERVICES, L.P.	2481230	G	
	1000 LOUISIANA ST. STE. 5800 HOUSTON, TX 77002			

## IV. Produced Water

<sup>23</sup> POD	<sup>24</sup> POD ULSTR Location and Description
2481250	tob other beauting and bescription

# V. Well Completion Data

<sup>25</sup> Spud Date	<sup>26</sup> Ready Date	27 TD	2º PBTD	<sup>29</sup> Perforations	<sup>30</sup> DHC, DC,MC
<sup>31</sup> Hole Size	<sup>32</sup> Casi	ng & Tubing Size	<sup>33</sup> Depth Set		<sup>34</sup> Sacks Cement

## VI. Well Test Data

<sup>35</sup> Date New Oil	<sup>35</sup> Date New Oil <sup>36</sup> Gas Delivery Date <sup>37</sup> Test		<sup>38</sup> Test Length	<sup>39</sup> Tbg. Pressure	40 Csg. Pressure	
41 Choke Size	4 <sup>4</sup> Oil	<sup>43</sup> Water	<sup>44</sup> Gas	45 AOF	4 Test Method	
that the information given above is	f the Oil Conservation Division ha is true and complete to the best of	ave been complied with and my knowledge and belief.	OIL CON	<b>VSERVATION DIV</b>	'ISION	
Signature: Printed name: DAVID STEWART			Approved by: ORIGINAL SIGNED BY CHBIS WILLIAMS			
Tide: REGULATORY ANALY	YST		Approval Date:	ISTRICT I SUPERVISO	DR	
Date: alu (98)		Phone: 915-685-5717 SEP 2 4 1998 D number and name of the previous operator				
		name of the previous operator				
Previous Operator Signature			Printed Name	Title	Date	