FORM C-105	1	X.	k	1		1	N
		Ł			2	m	
			N.	e de la compañía de la		S/A	
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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

4

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES LQCATE WELL CORRECTLY

SI	TELLY OI	L COMPAN	Y				Tul	sa, Okle	home
	Сош	ipany or Operate	or				Address		
S		We	ll No	2	in CSE ST	of Sec	7	, тЯ	14
35	Lease 7	м. р. м.,	attix	·	_Field,	I.ea.			County.
						st of the East lin	ne of	Section	7-24-57
State lar	nd the oil and	l gas lease is l	ło		Assignmen	nt No			
patented	land the own	ner is	S,	E. Tob	7	, Address_		Eunice	New Mexi
Governa	nent land the	e permittee is				, Address			<u> </u>
	e is		Sk	elly Oi	1 Co.	, Address_		Tulsa,	Okla.
illing co	mmenced	Aug. 5.		19 4]	- Drilling	was completed	Sept		19_4]
me of d	rilling contra	actor	Drill	ing Co		Address T	ulsa,	Olcla	
		el at top of ca							• · ·
					os or zoni				
o. 1, fron	n 3507	to_	362	0	No. 4, fr	om		_to	
o. 2, fror	n	to_			No. 5, fr	'OB		_to	
0. 3, fror	n	to_			No. 6, fr	'om		_to,	·
				MPORTANT					
clude da	ata on rate o	f water inflow	v and elev	vation to wl	hich water r	ose in hole.			
o 1 fro	m		<u></u>	_to		fee	ət		
0 2 fr0	m			_to		fee	ət		<u></u>
o 3 fro	m			_to		fee	ət		
(0, 4, fro				_to		fee	et		
0. 4, 110	/ <u>III</u>				G RECORI				
					1		DF	RFORATED	PURPOSE
SIZE	WÉIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	FROM	TO	
-5/8	36#	8	88	120517	F				
=0101	00#	A	SS	344110	_				
L		+0				1	1	1	t

•	ц _й	-				 	
Hubing-							
2" EUE	4.7#	10	SS	362113	FT	 	

MUDDING AND CEMENTING RECORD

			NO. SACKS	T		
SIZE OF HOLE	SIZE OF CASING	WHERK SET	OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
114	9-5/8	12111	300	Hellihur ton	- Circulatad	back to cellar.
81	778	TELL	300	Halliburton	-	
		34271				
	1					

	PL	UGS AND ADAPT	ERS	
Heaving plug-Material		Length	Depth Set	
Adapters-Material				
	RECORD OF SHOO	TING OR CHEM	ICAL TREATMENT	
			DEPTH SHOT	

SIZE	SHELL USED	KXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	OR TREATED	DEPTH CLEANED OUT
400 Qts	41	S. N. G.	400 Qts	9/9/41	3505-3620	To total depth.

						L

Results of shooting or chemical treatment. Ins reased production from 116 bbls in 24 hrs to 275 bbls 24 hrs thru choke on 2" tubing.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

	TOOLS USED		
Rotary tools were used from top feet to_	3630 1 fePD and fr	omfeet	tofeet
Cable tools were used fromfeet to			
	PRODUCTION		
Put to producing September 13,	19_ 41		
The production of the first 24 hours was 275	barrels of fluid of	which 100 %	was oil;%
emulsion;% water; and	% sediment. Gravity, l	Be	
If gas well, cu, ft. per 24 hours	Gallons gasoline	per 1,000 cu. ft. of g	88
Rock pressure, lbs. per sq. in			
	EMPLOYEES		
W. M. Dunsworth	Driller R.C.	Watson	, Drill o r
C. Dickinson	Driller		, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this	Hobbs New Mex	<u>e - Sept. 24,</u> 1941
Subscribed and sworn to before me this day of	Name	unlaire

FORMATION RECORD

Т

		THICKNESS IN FEET	FORMATION
Top	120	120	Caliaba ananal a
120	408	288	Caliche, gravel & sand
408	455	47	Sand & shells Red hed & med mode
455	580	125	Red bed & red rock
580	705	125	Red bed, shale & red rock
705	835	130	Red bed & shells
835	910	78	Sand, red bed & shells
910	994	84	Red bed & red rook
994	1066	72	Red bed & shells
1066	1168	102	Red bed
1168	1190	32	Red bed & shells Shale
1190	1285	95	
1265	1485	200	Anhydrite
1485	1728	243	Salt
1728	1945	117	Salt & anhydrite
1945	8050	105	Salt & potash
2050	2340	290	Salt & snhydrite
2340	2520	-	Anhydrite, salt & potash
2520	2610	160	Anhydrite & salt
2610	2768	90	Potash, anhydrite & salt
2768	\$ 2790	158 22	Anhydrite & salt
2790	. 2862.	78	Gypsum
2862	. 2915	78 5 3	Gypsum & enhydrite
2915	2930		Lime
2930	2956	15	Lime & gypsum
2956	1 2	26	Broken lime & sand
5000	3000	44	Broken lime
5032	3032	32	Broken lime & sand
5090	3090	59	IAme
5119	3119	29	Breken lime
5247	3247	128	Lime
5279	3279 3335	22	Lime & gypsum
5335	3330 3365	56	Lime
		30	Broken lime
-			
365	3410	45	Sand & lime
i365 i410	3410 5430	20	Idme
i365 i410	3410		
365 410	3410 5430	20	Idme
365 410	3410 5430	20	Idme
365 410	3410 5430	20	Idme
i365 i410	3410 5430	20	Idme
5365 5410 5430	3410 5430	20	Idme Lime.
i365 i410	3410 5430	20	Idme Lime.
i365 i410	3410 5430	20	Idme Lime.
i365 i410	3410 5430	20	Idme Lime.
3365 1410	3410 5430	20	Idme Lime.
365 410	3410 5430	20	Idme Lime.
365 410	3410 5430	20	Idme Lime.
365 410	3410 5430	20	Idme Lime.
365 410	3410 5430	20	Idme Lime.
365 410	3410 5430	20	Idme Lime.
365 410	3410 5430	20	Idme Lime.
i365 i410	3410 5430	20	Idme Lime.
i365 i410	3410 3430 3630	20	
365 410	3410 3430 3630	20	Lime

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