

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPL
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

1-ENGR.

5. LEASE DESIGNATION AND SERIAL NO.
NM-7488

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

MYERS LANGLIE MATTIX UNIT

8. FARM OR LEASE NAME

MYERS LANGLIE MATTIX UNIT

9. WELL NO.

210

10. FIELD AND POOL, OR WILDCAT

LANGLIE MATTIX

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SEC. 7-24S-37E

12. COUNTY OR PARISH
LEA13. STATE
N.M.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3328 D.F.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) RE-CEMENTED CASING

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rigged up X-Per Well Service Unit 2-14-78.
2. Installed BOP.
3. Released AD-1 Tension Pkr. @ 3425' & POH w/111 Jts. 2-3/8" Salta Lined Tubing.
4. Ran 5-1/2" Retrievable Bridge Plug & Pkr. and set Plug @ 3315'.
5. Tested Casing to 800#. O.K.
6. Spotted sand 3303-3315' on Bridge Plug.
7. Pulled Out of Hole with tubing and packer.
8. On 2-15-78 CRC Western Wireline ran Cement Bond Log 3285-1500' and found good cement 2650' up to 2150'. Found Bond 1920'-1950'.
9. Perforated 2 holes @ 1900' (.456").
10. Ran 5-1/2" Baker Model "R" Pkr. on 57 Jts. 2-7/8" Tubing and set @ 1708'.
11. Established circulation down casing and out bradenhead.
12. On 2-15-78 Dowell cemented w/160 sxs. Lite w/6# Salt and 6% Gel/Sk. and 100 Sks. Class "C" Cement w/2% CaCl/Sk.
13. Displaced Cement 1800' and circulated 36 sxs. of cement to pit.
14. Waiting on Cement 24 Hrs.
15. Released Model "R" Pkr. @ 1708'. POH w/2-7/8" tbq. & pkr. & picked up & ran 4-3/4" Blade Bit on four 3-1/2" Drill Collars (118') and 54 Jts. 2-7/8" tbq. Tagged cmt. @ 1781'.
16. On 2-17-78 Howco drilled Cmt. 1787-1905' (Stringers to 1920') and tested to 800#. O.K.
17. POH w/Tbg, Drill Collars & Bit & circulated sand (3303-3315') off BP & Retrieved BP @ 3315'.
18. On 2-18-78 ran 111 Jts. (3415') 2-3/8" EUE Salta Lined Tbg. Set Baker Tension Pkr. in 5-1/2" Csg. @ 3422' w/8,000# Tension & put well back on injection.

18. I hereby certify that the foregoing is true and correct

SIGNED

Original Signed By
Dale R. Crockett

TITLE

AREA SUPERINTENDENT

DATE

March 21, 1978

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

MAR 24 1978

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side

RECEIVED

1952 81578
OIL COMMISSION COMM.
JAN 14 1952