

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-7488

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☐ OTHER Injection well

2. NAME OF OPERATOR

Getty Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 730 Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit letter E, 2310' FNL and 660' FWL, Sec. 7-24S-37E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3328' D.F.

7. UNIT AGREEMENT NAME

Myers Langlie Mattix Unit

8. FARM OR LEASE NAME

Myers Langlie Mattix Unit

9. WELL NO.

210

10. FIELD AND POOL, OR WILDCAT

Langlie Mattix

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 7-24S-37E

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Recement casing

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- (1) Rig up pulling unit.
- (2) Install BOP.
- (3) Pull tubing and packer.
- (4) Set retrievable BP @ 3300' and test casing.
- (5) Run cement bond log to find top of cement.
- (6) Perforate 2 holes at top of cement.
- (7) Establish circulation down casing and out bradenhead.
- (8) Pump 50 barrels color dyed plug to determine cement volume.
- (9) Mix sufficient cement to circulate to surface.
- (10) Displace cement within 100 feet of perforations.
- (11) WOC 24 hours.
- (12) Drill out cement and test casing.
- (13) Pull BP.
- (14) Run tubing and packer and put back on injection.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Area Superintendent

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE 1-31-78

APPROVED

FEB 3 1978

A.A.F.

ACTING DISTRICT ENGINEER

RECEIVED

FEB 7 1978
OIL CONSERVATION COMM.
HOBBS, N. M.