

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

0+6-NMOCD-Hobbs 1-JA 11-WIO's
1-File 1-BB
1-Engr R.H. 1-BW
1-Foreman HC 1-Laura Richardson

5a. Indicate Type of Lease
State ☐ For ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name Myers Langlie Mattix Unit
2. Name of Operator Getty Oil Company	8. Farm or Lease Name
3. Address of Operator P.O. Box 730, Hobbs, NM 88240	9. Well No. 247
4. Location of Well UNIT LETTER P 550 FEET FROM THE South LINE AND 660 FEET FROM East THE LINE, SECTION 7 TOWNSHIP 24S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3303' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/13/83 Treat O.H. Pull rods & tbg. Ran 4 3/4" bit on 2 7/8" tbg 3091'.
6/14/83 Lower bit 3570 (TD). Circ 1 hour spot 150 gals 15% acid open hole 3570-3420'. Pull bit ran 5 1/2" pkr 2 7/8" tbg. Set @ 3354'.
6/15/83 Pkr @ 3354'. Western treat O.H. 3420-3570 2 stages 4450 gals 15%, 750# salt. Max 850#, min 600#. A.I.R. 5 BPM. 3% checkersol. ISIP 400#, 15 min 100#, S.I. 1 hour vac. Swab 4 1/2" rec. 60 bbls trace oil. F.L. 1500'. 124 BLW to rec.
6/16/83 TP 13 hours 50#. Pull workstring ran 114 jts 3536', 2 3/8" tbg SN @ 3543', 2 x 1 1/2 x 16' pump. R.D. Pumping 12 x 74 SPM. Placed well back on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D.R. Crockett TITLE Area Superintendent DATE June 24, 1983

APPROVED BY JERRY SEXTON DISTRICT I SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

DATE JUN 29 1983