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NEW MEXICO OIL CONSERVATION COMMISSION
 0+2-NMOCC-HOBBS
 1-FILE
 1-ENGR. - E. BUTTROSS
 1-FOREMAN-H.C. LITTLE-MLMU

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR NOTICES TO ABANDON OR TO REOPEN OR RELOCATE TO A DIFFERENT RESERVOIR.
 USE APPLICATION FOR REOPENING OR RELOCATING FOR SUCH PURPOSES.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
 GETTY OIL COMPANY

3. Address of Operator
 P. O. BOX 730, HOBBS, NEW MEXICO 88240

4. Location of Well
 UNIT LETTER P 550 FEET FROM THE SOUTH LINE AND 660 FEET FROM
 THE E LINE, SECTION 7 TOWNSHIP 24-S RANGE 37-E N.M.P.M.

7. Unit Agreement Name

MYERS LANGLIE MATTIX UNIT

8. Form of Lease Name

MYERS LANGLIE MATTIX UNIT

9. Well No.

247

10. Field and Pool, or Wildcat

LANGLIE MATTIX

11. Elevation (Show whether D.F., R.T., G.R., etc.)

3303'D.F.

12. County

LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER RECEMENTED CASING ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 5-17-78. Rigged up X-pert Well Service and POH w/rods and pump.
- Installed BOP and pulled tubing.
- Set retrievable BP @ 3298'; tested casing w/800#. O.K.
- 5-18-78. CRC Western Wireline ran Cement Bond Log 2500'-3272' and found top of cement @ 2717'. Perforated 5-1/2" casing @ 2690' w/2 - .46" holes.
- Ran "R" Packer and set @ 2482'. Dowell cemented w/350 sxs. Lite. Wate Cement, 15# Salt, 5# Kolite, 1/4# Flocele, and 150 Sxs. Class "C" Cement w/2% CaCl/sk. and displaced cement to 2640'. WOC 37 hrs.
- 5-19-78. Jarrell Wireline ran Temperature Survey and found Top of Cement @ 1792'.
- 5-20-78. Ran 4-3/4" bit and drilled Cement 2668-2700'; tested to 1000#. O.K. Pulled BP.
- 5-22-78. Ran 114 Jts. (3530') 2-3/8" EUE; set M.A. @ 3552'; S.N. @ 3536'; Ran 2 X 1-1/4 X 12 pump (set @ 3536') with 5/8" rods and put well back on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
 DALE R. CROCKETT

SIGNED: Dale R. Crockett

TITLE AREA SUPERINTENDENT

DATE MAY 30, 1978

Jerry Sexton
 Dist. & Serv.

APPROVED BY

TITLE

DATE MAY 02 1978

CONDITIONS OF APPROVAL, IF ANY:

/bh