

FILE

Form 9-311  
(May 1963)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPL  
(Other instructions  
reverse side)E\*  
re-Form approved.  
Budget Bureau No. 42-R1424.5. LEASE DESIGNATION AND SERIAL NO.  
NM-7448

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

MYERS LANGLIE MATTIX UNIT

8. FARM OR LEASE NAME

MYERS LANGLIE MATTIX UNIT

9. WELL NO.

213

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

SEC. 7-24S-37E

12. COUNTY OR PARISH

LEA

13. STATE

N.M.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3308' D.F.

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) RECEMENT CASING

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

1. Rigged up X-Pert double derrick 2-28-78
2. Pulled out of hole w/rods and pump.
3. Installed BOP; lowered tbq. & tagged fill @ 3550' (24' of fill); pulled out of hole w/112 Jts. (3481') of 2-3/8" OD 8rd tbq.
4. Ran 7" Retrievable BP & 7" Baker Model "R" Pkr. on 80 Jts. (2488') 2-3/8" tbq. Lowered 7" BP on 2-3/8" tbq to 3318' & set. Pulled pkr. up to 3314' & set. Pressured up on BP to 2000#. O.K. Released pkr. & pressured up on csg. to 800#. O.K.
5. Western ran Cement Bond Log from 3318-1500' & found Top of Cement @ 2637'.
6. Perforated 7" csg. w/2 holes @ 2581' - .46 holes.
7. Ran 7" pkr. on 2-3/8" tbq. & set @ 2566'. Pumped down tbq. Broke @ 2000# & 1700#. Pumped 50 Bbls. F/W. Did Not Circulate.
8. Raise & set Packer @ 2381'.
9. B.J. cemented 7" csg. perfs. @ 2580' w/150 sks. BJ Lite w/31# Salt, 6% Gilsonite/Sk, & 1/4# Celloflakes/sk, and 150 sks. Class "C" w/2% CaCl.
10. Displaced cement to 2530'.
11. WOC 24 hrs.
12. CRC Western Wireline ran Temperature Survey and found top of cement in 7" csg. @ 2511' and found top of cement behind 7" csg. @ 1936'.
13. POH w/pkr. @ 2381'; ran 6-1/8" bit & drilled cement from 2511-2584' & fell free. Pressured up on cement to 850#. O.K.
14. Pulled BP @ 3318'.
15. Ran 112 Jts. (3481') 2-3/8" EVE set @ 3508'; 139 (3475') 3/4" rods; SN-3491'; & 2 x 1-1/4 x 12 Pump and put back to pumping 3-5-78.

18. I hereby certify that the foregoing is true and correct

SIGNED

DALE R. CROCKETT

TITLE

AREA SUPERINTENDENT

DATE 3-15-78

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

MAR 17 1978

U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

\*See Instructions on Reverse Side

17  
JAN 1 1978  
OIL COMMISSION COMM.  
HOBS, N. M.