

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME Myers Langlie Mattix Unit
2. NAME OF OPERATOR Getty Oil Company	8. FARM OR LEASE NAME Myers Langlie Mattix Unit
3. ADDRESS OF OPERATOR P.O. Box 730 Hobbs, New Mexico 88240	9. WELL NO. 213
4. LOCATION OF WELL (Report location clearly and in accordance with any State location laws. See also space 17 below.) At surface Unit letter H, 1980' FNL and 660' FEL, Sec. 7-24S-37E	10. FIELD AND POOL, OR WILDCAT Langlie Mattix
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7-24S-37E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3308' D.F.	12. COUNTY OR PARISH Lea
	13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>

(Other) Recement casing

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>

(Other) (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- (1) Rig up pulling unit.
- (2) Pull rods and pump.
- (3) Install BOP and pull tubing.
- (4) Set retrievable BP @ 3300' and test casing.
- (5) Run cement bond log to find top of cement.
- (6) Perforate 2 holes at top of cement.
- (7) Establish circulation down casing and out bradenhead.
- (8) Pump 50 barrels color dyed plug to determine cement volume.
- (9) Mix sufficient cement to circulate to surface.
- (10) Displace cement within 100 feet of perforations.
- (11) WOC 24 hours.
- (12) Drill out cement and test casing.
- (13) Pull BP.
- (14) Run tubing, rods and pump and put back to pumping.

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert J. O. [Signature]

TITLE: Area Superintendent

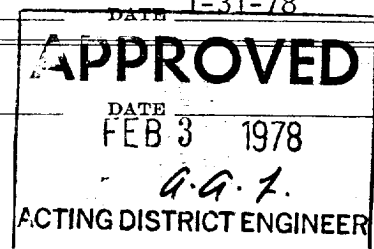
DATE 1-31-78

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE



RECEIVED

FEB 7 1978

OIL CONSERVATION COMM.
HOBBS, N. M.