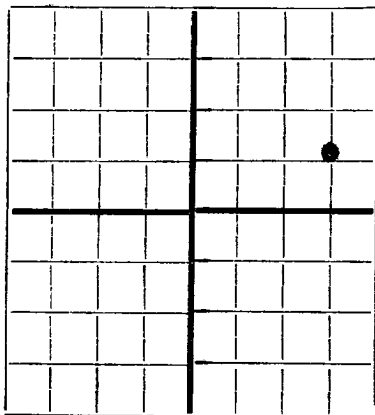


NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico



WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Stanolind Oil & Gas Company

Box F; Hobbs, New Mexico

C. Myers "B"

Company or Operator

8

Address

24-8

Lease

Well No.

in

of Sec.

T.

37-E

Langlie-Mattix

Lea

County.

Well is 1980 feet south of the North line and 660 feet west of the East line of Sec. 7-24-37

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is. Address.

If Government land the permittee is. Address.

The Lessee is Stanolind Oil & Gas Co. Address Box F; Hobbs, N.M.

Drilling commenced 7-13 1947 Drilling was completed 9-27 1947

Name of drilling contractor Cactus Drilling Company Address San Angelo, Texas

Elevation above sea level at top of casing 3408 feet.

The information given is to be kept confidential until 19.

OIL SANDS OR ZONES

No. 1, from 3495 to 3565 No. 4, from to  
No. 2, from to No. 5, from to  
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.  
No. 2, from to feet.  
No. 3, from to feet.  
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
13-3/8"	36#	Weld	Arneo	325	Baker				Surface
9-5/8"	32.3#	8R	SS	1248	"				Intermediate
7"	24#	10VT	SS	3400	Larkin				Oil

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
17"	13-3/8"	325	300	Halliburton	8.4	
12 1/2"	9-5/8"	1248	405	"		
8-3/4"	7"	3400	175	"	8.7	

PLUGS AND ADAPTERS

Heaving plug—Material. Length. Depth Set.  
Adapters—Material. Size.

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
5 1/2"	Rock Glycerine	8NG	315	8-26	3495-3565	3574

Results of shooting or chemical treatment. No tests prior to shooting. After shooting and cleaning out well flowed 27 BOPD thru 12/64" choke.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from Surface 3400 feet to 3400 feet, and from 3400 feet to 3574 feet, and from 3574 feet to feet  
Cable tools were used from 3400 feet to 3574 feet, and from 3574 feet to feet

PRODUCTION

Pnt to producing 9-26 1947  
The production of the first 24 hours was 27 barrels of fluid of which 100% was oil; % emulsion; % water; and % sediment. Gravity, Be. Not tested  
If gas well, cu. ft. per 24 hours. Gallons gasoline per 1,000 cu. ft. of gas.  
Rock pressure, lbs. per sq. in.

EMPLOYEES

Contract

Driller Driller  
Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 4th day of October, 1947, at Hobbs, N.M.  
Name: [Signature] Date: 10-4-47

## FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	1180	1180	Red beds
1180	2680	1500	Anhydrite and salt
2680	2720	40	Anhydrite
2720	3460	740	Dolomite and Sand
3460	3512	52	Dolomite Sand and Bentonite
3512	3530	18	Sand
3530	3578	48	Sand and Dolomite
TOPS OF FORMATIONS			
Top Rustler Anhydrite		1180	
Base Salt		2690	
Top Brown Line		2720	
Top Yates		2850	
Top Pay		3495	