

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPI
(Other instructions
reverse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.
NM-7488

1-ENGR.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

GETTY OIL COMPANY

3. ADDRESS OF OPERATOR

P. O. BOX 730, HOBBS, NEW MEXICO 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit Ltr. F, 1980' FNL & 1980' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3326 D.F.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

MYERS LANGLIE MATTIX UNIT

8. FARM OR LEASE NAME

MYERS LANGLIE MATTIX UNIT

9. WELL NO.

211

10. FIELD AND POOL, OR WILDCAT

LANGLIE MATTIX

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SEC. 7-T-24-S, R-37-E

12. COUNTY OR PARISH

LEA

13. STATE

N.M.

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) RE-CEMENT CASING

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rigged up X-Pert Well Service, Inc. 2-18-78.
2. Pulled 3/4" Rods and Pump.
3. Installed BOP and Pulled 112 Jts (3560") of 2-3/8" Tubing.
4. Set 7" Baker Loc-Set Retrievable Bridge Plug @ 3316' and Set 7" Model "R" Packer @ 3286'.
Tested Casing w/2000#. O:K.
5. Wellex ran Cement Bond Log 2-21-78 from 1000-3322' and found Top of Cement @ 2620'.
6. Perforated 7" casing w/2 Holes (.46") @ 2490'.
7. Ran Packer and Set @ 2301' and pumped thru perfs @ 2490'. FLUID DID NOT CIRCULATE.
8. Pumped 100 Sxs. Class "C" Cement, 2% CaCl/Sk. thru perfs @ 2490'.
9. Ran Temperature Survey and found Top of Cement outside casing @ 2360'.
10. Perforated 7" Casing w/2 (.46") Holes @ 1600'.
11. Established Circulation thru holes @ 1600' and out Bradenhead.
12. Pumped Dye to calculate cement volume. Pumped 500 Sxs. Lite, 31# Salt, 5# Gilsonite and 1/4# Flocele and 150 Sxs. Class "C" w/2% CaCl2. Circulated 150 Sxs. Lite Cement.
13. Waiting on Cement 46 Hours.
14. Went in hole w/bit and tagged cement @ 1550'. Drilled Cement @ 1605' and Fell Free.
15. Tested 7" casing to 800#. O:K.
16. Tagged cement @ 2450' and drilled cement to 2498'. Fell Free.
17. Tested 7" casing to 800#. O:K.
18. Retrieved Bridge Plug; ran 112 Jts. (3560') 2-3/8" tubing (SN @ 3571' - Mud Anchor @ 3572-88')
141 3/4" Rods, and 2" X 1-1/4" X 12' Pump and put well to pumping. 2-27-78.

18. I hereby certify that the foregoing is true and correct

Original Signed By
SIGNED Dale R. Crockett

TITLE AREA SUPERINTENDENT

DATE March 22, 1978

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

MAR 24 1978

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side

RECEIVED

10/20/87
OIL CONSERVATION COMM.
HOBBES, N. M.