

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
7/48

5. LEASE DESIGNATION OR SERIAL NO.

NM-037450(4)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Myers Langlie-Mattix Unit

8. FARM OR LEASE NAME

Myers Langlie-Mattix Unit

9. WELL NO.

211

10. FIELD AND POOL, OR WILDCAT

Langlie-Mattix

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 7-24S-37E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	14. PERMIT NO.
2. NAME OF OPERATOR Skelly Oil Company	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3326' DF
3. ADDRESS OF OPERATOR P. O. Box 1351, Midland, Texas 79701	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit Letter <u>E</u> , <u>1980'</u> FNL & <u>1980'</u> FWL, Sec. <u>7-24S-37E</u>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐Returned to Production ☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Cleaned out 3522 - 3592' TD.Set 112 joints (3558') 2 3/8" OD tubing at 3568'.Installed artificial lift equipment March 20, 1976.Returned well to producing status April 1, 1976, pumpingLanglie-Mattix open hole 3398 - 3592 for 9bbls. oil and 3 bbls. water per day.

18. I hereby certify that the foregoing is true and correct

SIGNED D. R. Crow D. R. CrowTITLE Lead ClerkDATE 6-23-76

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

FILED FOR RECORD

JUL 7 1976

*See Instructions on Reverse Side

J. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO