

November 1983  
Formerly 943311UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTSUBMIT IN TRI  
(Other instruction  
verse side)Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. NM-7488
2. NAME OF OPERATOR Amoco Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 68, Hobbs, New Mexico 88240		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FNL X 1980' FEL (Unit G, SW/4 NE/4)		8. FARM OR LEASE NAME Myers B Federal
14. PERMIT NO.		9. WELL NO. 10
15. ELEVATIONS (Show whether DP, RT, GR, etc.) 3321' DF		10. FIELD AND POOL, OR WILDCAT Jalmat Gas
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 7-24-37
		12. COUNTY OR PARISH Lea
		13. STATE NM

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Pulled tubing and ran 7" CIBP and 2-7/8" tubing. Pressure tested to 700 psi for 30 min, tested OK. Spotted 25 sx class C cement, top of cement is at 2660'. Pulled tubing and perfed 1330' with 4 SPF. Ran tubing to 2660' and spotted 60 bbls mud. Pulled tubing to 1100' and established injection rate of 2 BPM. Circulated intermediate casing and pulled tubing. Ran cement retainer and 2-7/8" tubing to 1188' and pressure tested to 1000 psi, tested OK. Pumped 265 sx class C cement, circulated to surface through intermediate casing. Loaded tubing 62' from surface and spotted 10 sx class C cement. Erected dry hole marker and moved off service unit 5-18-84.

0+ 6-BLM, C 1-J.R. Barnett, Hou Rm 21.156 1-F.J. Nash, Hou Rm 4.206 1-GCC

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Ass't. Admin. Analyst

DATE 5-30-84

(This space for Federal, State or local use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

cc. P

PA Posted E